

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator TEXACO Inc.	
Address P.O. Box 728 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Ownership ☐
Recompletion ☒	Gas Natural Gas ☐
Change in Ownership ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C.H. Lockhart Fed	6	Kind of Lease Fed.	Lease No. 032100
Location Unit Letter G 1980 FNL 1980 Feet From The FEL			
Line of Section 18 Township 22-S Range 38-E NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Transporter of Gas Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland Texas
Name of Authorized Transporter of Gas (Natural Gas or Condensate) Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. H 18 22-S 38-E	Is gas actually connected? Yes When 10-20-76

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-4

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Old Well	☐ New Well	☒ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v.	☐ Diff. Res'v.
Date Spudded 10-5-53	Date Completed 10-20-76	Total Depth 7142'		P.B.T.D. 7142'			
Elevations (DF, RKB, RT, GR, etc.) 3356' (GR)	Name of Producing Formation Blinebry	The Oil/Gas Pay 5618'		Tubing Depth 5593'			
Perforations Perforated 5-1/2" OD Csg w/1-JSPF @ 5618', 36', 61', 85', 93', 5710', 20', 43', 55', 70', & 5804'.				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 17-1/2" 11" 7-7/8"	CASING & TUBING SIZE 13-3/8" 48# 8-5/8" 28# 5-1/2" 15.5#	DEPTH SET 389' 2830' 6813'		SACKS CEMENT 400 1600 500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

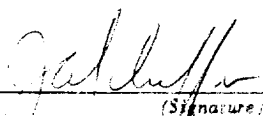
Date First New Oil Run To Tanks 10-20-76	Date of Test 10-20-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Casing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls 13	Water - Bbls 14	Gas - MCF 29

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Vol. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

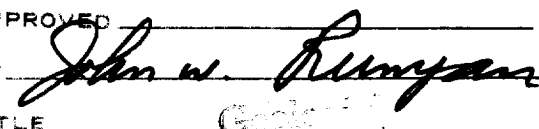

(Signature)

Assistant District Superintendent

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

* Well is Triple Downhole Commingle - Blinebry, Drinkard & Tubb.

RECEIVED

OCT 28 1976

OIL CONSERVATION COMM.
HOBBS, N. M.