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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOODS OFFICE CCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas

August 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

C. H. Lockhart NCT-1

Well No. 6, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Sec. 18

T 22-S

R 38-E

NMPM.

Tubb

Pool

Unit Letter

Lea

County. Date Spudded. 10-5-53

Date Drilling Completed 11-15-53

Elevation 3356' (GR)

Total Depth 7142

PBTD - -

Top Oil/Water Pay 6192'

Name of Prod. Form. Tubb

PRODUCING INTERVAL 6192' - 6212'; 6220' - 6225';

Perforations 6228' - 6235'; and 6238' - 6243'.

Open Hole - -

Depth 6822'

Depth

6123'

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new August 20, 1960

Press. - - Press. 425 oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Perforate 5-1/2" casing with 2 jet shots per ft 6192' - 6212'; 6220' - 6225'; 6228' to 6235'; and 6238' to 6243'. Acidize with 2000 gals regular 15% acid at 3.4 BPM. Re-acidize with 3000 gals LST acid at 3.9 BPM. Frac with 10,000 gals refined oil and 16,500 lbs sand at 12 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

AUG 31 1960

OIL CONSERVATION COMMISSION

By _____

Title _____

TEXACO Inc.

(Company or Operator)

By: Assistant District Superintendent

(Signature)

Title: J. B. Blevins, Jr.

Send Communications regarding well to:

Name: P.O. Box 352, Midland, Texas

Address