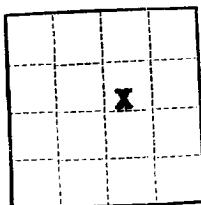


Nm355C

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-E358.4.  
Approval expires 12-31-60.

Land Office Las Cruces  
Lease No. 032100  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Dually Complete</u> X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

TEXACO Inc., P.O. Box 352  
Midland, Texas

May 23, 1960

**C. H. Lockhart NCT-1**

Well No. 6 is located 1980 ft. from N line and 1980 ft. from E line of sec. 18

SW 1/4, NE 1/4, Sec. 18  
(1/4 Sec. and Sec. No.)

22-S  
(Twp.)

38-E  
(Range)

NMPN  
(Meridian)

Drinkard  
(Field)

Lea  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 3357 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- We propose to dually complete subject well in Drinkard and Tubb zones.
1. Pull rods, tubing, pressure test casing, and clean out to total depth.
  2. Run series 2000 Gamma Ray-Neutron detail log from 5000' to 6500'.
  3. Perforate 5-1/2" casing from approximately 6188' to 6235' with two jet shots per foot. Exact interval to be picked from detail log.
  4. Set Baker Model "D" packer at 6760'.
  5. Run Baker Type "C" tubing seal receptacle, packer seal assembly, Garrett circulating valve, and tail pipe and set in Baker packers.
  6. Set retrievable bridge plug on 2" tubing at approximately 6300'.
  7. Acidise 5-1/2" casing perforations with 2000 gallons IST-NE 15% acid.
  8. Swab and test.
  9. Fracture down casing-tubing annulus with 20,000 gallons of refined oil and (See Reverse Side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P.O. Box 352

J. G. Blevins, Jr.

Midland, Texas

By

Title Assistant District Superintendent

10. 20,000 pounds of sand.
11. Grab and test.
12. Pull 2" tubing and retrievable bridge plug.
13. Run dual tubing strings. (Combination 2-1/16" Hydril and 2-3/8" OD RUE tubing string to the Driftard and 2-1/16" Hydril tubing string to the Rupp latched into parallel latching sub at approximately 6200'.
14. Run RUP and packer leakage tests.
15. Recover lead oil, test, place well on production.