

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas
(Address)

LEASE C.H. Lockhart NCT-1 WELL NO. 6 UNIT G S 18 T 22-S R 38-E
DATE WORK PERFORMED December 15, 1958 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Pulled rods and tubing. Acidize down 2" Tubing with 1,000 gals 15% NEA. Treated open hole from 6222' to 7142'. Pulled tubing. Acidize down 5 1/2" casing from 6822' to 7142' with 20,000 gals gelled acid and 20,000 lb sand. Complete 11:50 A.M. 11-11-58. Shut in 18 hours. Ran tubing. Swab well. Ran 3 1/2" sand pump. Checked cavings. 260' cavings in hole. Unable to clean out with sand pump. Clean out hole 6880' to 7030', 6992' to 7142' wash open hole 7116' to 7142'. Pulled 2" Tubing. Recovered load oil. Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3364' TD 7142' PBD None Prod. Int. 6822 to 7142 Compl Date 11-15-53
Tbng. Dia 2" Tbng Depth 6820' Oil String Dia 5 1/2" Oil String Depth 6822'
Perf Interval (s) None
Open Hole Interval 6822 to 7142 Producing Formation (s) Drinkard

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>10-1-58</u>	<u>12-15-58</u>
Oil Production, bbls. per day	<u>6</u>	<u>22</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>-</u>	<u>3</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1455</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>32</u>

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Assistant District Supt.
Company The Texas Company