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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
I.	TO TRANSPORT OIL AND NATURAL GAS

Operator							W	Well API No.					
Texaco Exploration and Pro	oduction I	nc.					3	10 (025 1213	0			
Address			.,										
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	8									
Reason(s) for Filing (Check proper box)					X Ou	her (Please expl	ain)						
New Well		Change is	•		E	FFECTIVE 6	-1-91						
Recompletion 57	Oil		Dry Ga	• 📙									
Change in Operator	Casinghead	i Cas	Conden	mate									
If change of operator give name and address of previous operator Texa	aco Inc.	P. 0.	Box 7	730 F	lobbs, Ne	w Mexico	88240-	-25	28				
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name		Well No.	Pool N	me, Includ	ding Formation				Lease	1	Lease No.		
C H LOCKHART FEDERAL N	CKHART FEDERAL NCT 1 7 BLINEBRY				L AND GAS				Federal or Federal RAL	4434	443480		
Location						_	.974	-					
Unit Letter B	:660		Foet Fro	om The NO	RTH Lit	ne and	-1974	Foe	t From The	EAST	Line		
Section 18 Townshi	ip 22	2S	Range	38E	,N	МРМ,			LEA		County		
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AN	D NATU									
Name of Authorized Transporter of Oil	IV I	or Conden	sale	\Box		ve address to w							
Texas New Mexico Pipeline			.,			1670 Broad							
Name of Authorized Transporter of Casin Warren Petrolei	ghead Gas um Corpor	ation	or Dry	Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102								
						ly connected?		nen '					
give location of tanks.	Hi	18	225	38E	YES			UNKNOWN					
If this production is commingled with that	from any othe	r lease or	pool, giv	e comming!	ing order num	ber:							
IV. COMPLETION DATA	•	•		_									
Designate Type of Completion	- (X)	Oil Well	10	ias Well	New Well	Workover	Deeper		Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	_	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations								1	Depth Casin	g Shoe			
					CEMENTI	NG RECOR	<u>D</u>						
HOLE SIZE	LE SIZE CASING & TUBING SIZE			IZE	DEPTH SET				SACKS CEMENT				
	 							_					
	<u> </u>			 			<u>-</u>						
	<u> </u>												
								لـــــ			· · · · · · · · · · · · · · · · · · ·		
/. TEST DATA AND REQUES													
OIL WELL (Test must be after r	~		of load o	il and must						or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	mp, gas lift	1, 44	c.)				
									O 1 6:				
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure				Choke Size				
									Gas- MCF				
ctual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF				
	<u> </u>				<u> </u>			1					
GAS WELL													
Actual Prod. Test - MCF/D	Length of Te	:at			Bbls. Conden	sate/MMCF		1	Gravity of C	ondensate			
	,								-				
osting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			\neg	Choke Size				
	<u></u>												
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE									
I hereby certify that the rules and regula						DIL CON	SER	VΑ	JION [JIVISIC)N		
Division have been complied with and t	that the inform	ution give			i e e e e								
is true and complete to the best of my k					Dato	Approved	4				2		
2/200 200 11					Dale	Apploved							
Z.M. Miller	<u>/</u>				By ORGANIC SIGNED BY THE WARRING ON THE STATE OF THE STAT								
Signature		× •			By_		्राज्यसम्बद्धाः वृत्तिसुद्धाः च	1. J	<u> </u>	NON			
K. M. Miller	E	Div. Ope		igr.									
Printed Name May 7, 1991		915-6	Title 88_48	34	Title.		<u> </u>						
Date			hone No										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.