

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-032100

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 88240		8. FARM OR LEASE NAME C.H. Lockhart Fed NOT-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1974' FEL of Section 18, T-22-S, R-38-E, Unit Letter 'B', Lea County, New Mexico		9. WELL NO. 7
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard S. Lockhart, Drinkard
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3362' (DF)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T-22-S, R-38-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Open Blinebry & DHC ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged Up. Pull rods and pump. Install BOP.
2. Perforate 5-1/2" OD Csg w/1-JSPF @ 5682', 98', 5718', 30', 52', 63', 76', 89', 5812', 18', 42', 50', 65', 80', 93', & 5900'.
3. Set RBP @ 6000' and pkr @ 5577'. Acidize 5-1/2" OD Csg perforations 5682' 5900' w/2000 gal 15% NCL using 24 Ball Sealers.
4. Frac 5-1/2" Csg perforations 5682'-5900' w/25000 gal gelled water containing 3900# 20-40 sand. Used 13 Ball Sealers. Flush w/60 bbl KCL water.
5. Install pumping equipment. Test
6. Pull RBP. Install pumping equipment.
7. On 24 Hr Potential test well pumped 22 BO & 33 BW BOR 3350. Well is Blinebry Drinkard DHC.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 4-15-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 20 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAY 2 1977

CHIEF OF POLICE COMM.
HONOLULU, HAWAII

URGENT 5/1/77