

DISTRIBUTION
ANTAFEE
FILE
S.G.S.
AND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

1. Operator
Texaco Inc.
Address
P.O. Box 728 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Other (Please explain)

Blinebry Zone opened and Downhole
Commingled w/Drinkard.

If change of ownership, name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	C.H. Lockhart Fed NCT 1 7	Blinebry R-5452	Kind of Lease	Fed	Lease No.	LC-032100	
Location	Unit Letter	B	660	North	1974	Feet From The	East
Line of Section	18	22-S	38-E	Lea	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Texas-New Mexico PipeLine Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1510, Midland, Texas
Name of Authorized Transporter of Natural Gas	Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids give location of tanks.	H 18 22-S 38-E	When	4-11-77

If this production is commingled with that of another well, give commingling order number: PC-4

IV. COMPLETION DATA

Designate Type of Completion	X	Deeper	X	Plug Back	Same Res'v.	Diff. Res'v.	X
Date Spudded	1-27-54	4-11-77	7130'	P.B.T.D.	-		
Elevations (DF, RKB, RT, etc.)	3362' (DF)	Blinebry	5682'-5900'	Tubing Depth			
Perforations	5-1/2" OD Casing perforated w/1-JSFP @ 5682', 98', 5718', 30', 53', 63', 76', 89', 5812', 18', & 5842'.			Depth Casing Shoe			
TUBING, CAGING AND CEMENTING RECORD							
HOLE SIZE	Casing & ID	SIZE	DEPTH SET	SACKS CEMENT			
	13 3/8"		414	400			
	8 5/8"		2930	1600			
	5 1/2"		6810	500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be representative of total volume of load oil and must be equal to or exceed top allowable production for 24 hours (or full 24 hours)

Date First New Oil Run To Tanks	4-11-77	Date of Test	4-11-77	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 Hrs	Test Pressure	-	Choke Size	-
Actual Prod. During Test	-	Oil-EGU	22*	Gas-MCF	74*

* DHC Test results.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Test Pressure (Shut-in)	Gravity of Condensate
Testing Method (pitot, back pr.)	Water Backflow (RKB test)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information herein above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

4-15-77

OIL CONSERVATION COMMISSION

APPROVED 1977
BY John W. Rumpson
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 16 1977

OIL CONSERVATION COMM.
HOBBS, N. M.