

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other inst. 3B re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

C. H. Lockhart, Fed. NCT-1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 18, T-22-S,  
R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Texaco Inc.	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 660' FNL & 1974' FEL of Sec. 18, T-22-S, R-38-E, Unit Letter 'B', Lea County, New Mexico.	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3362' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Open Blinebry &amp; DHC

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up. Pull rods & pump. Install BOP. Pull tbgs.
2. Perforate 5 1/2" OD Csg w/1-JSPF @ 5682', 5698', 5718', 5730', 5752', 5763', 5776', 5789', 5812', 5818', 5842', 5850', 5865', 5880', 5893', & 5900'.
3. Set RBP @ 5950' & packer @ 5630'.
4. Acidize perforations 5682'-5900' w/2000 gal 15% NE Acid.
5. Frac perforations 5682'-5900' w/25,000 gal. Viscous gelled water in 5 equal stages using 1 to 3 lbs. 20/40 sand/gal. & 3 ball sealers after each stage.
6. Run production equipment, test, and place on production as a Blinebry-Drinkard Downhole Commingle.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Supt.

DATE 9-14-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

SEP 16 1976

BERNARD MOROZ  
DISTRICT ENGINEER

\*See Instructions on Reverse Side