

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas
(Address)

LEASE C.H. Lockhart NCT- 1 WELL NO. 7 UNIT B S 18 T 22-S R 38-E
DATE WORK PERFORMED December 29, 1958 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and pump. Acidize down 2" tubing with 1000 gals 15% NEA. Treated open hole 6810' to 7130'. Pulled tubing. Acidize down 5 1/2" casing from 6810' to 7130' with 20,000 gals gelled acid and 20,000 lb sand. Max CP-3950 lb, Min CP-2600 lb. Job complete 2:10 P.M. 11-11-58. Ran 2" tubing. Cave in at 6907', 223' cavings. Unable to clean out with sand pump. Prepare to clean out cavings with reverse rig from 6907' to 7130', Clean out open hole from 6900' to 7096', place well on pump. Recovered load oil. Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3362' TD 7130' PBD None Prod. Int. Open hole Compl Date 3-4-54
Tbng. Dia 2" Tbng Depth 6830 Oil String Dia 5 1/2 Oil String Depth 6810'
Perf Interval (s) Open hole
Open Hole Interval 6810' to 7130' Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-1-58</u>	<u>12-29-58</u>
Oil Production, bbls. per day	<u>8</u>	<u>22</u>
Gas Production, Mcf per day	<u>-</u>	<u>42</u>
Water Production, bbls. per day	<u>0</u>	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1900</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position Assistant District Supt.
Company The Texas Company