

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD Well

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 560 FSL, 660 FEL
Sec 18, 22S, 38E

5. Lease Designation and Serial No.
LC-032100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CHLockhart Fed NCT1 #8

9. API Well No.
30 025 12131

10. Field and Pool, or Exploratory Area
Brunson Drk/Abo South

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit. Install BOP. Release Uni-VI packer at 6622'. TOH w/tbg.
- TIH w/5-1/2" RBP on tbg. Set @ approx. 3150' (below top of cement). Dump 10' sand on top. TOH w/tbg.
- MIRU wireline. Perforate two squeeze holes @ 2910' (just below 8-5/8" csg shoe). RD wireline.
- TIH w/pkr on tbg. Set pkr @ approx. 2860'. Open 5-1/2" x 8-5/8" bradenhead valve. Establish rate and pressure by pumping down tbg, through squeeze holes and up 5-1/2" x 8-5/8" annulus. Release pkr, TOH w/tbg.
- TIH w/5-1/2" cmt retainer on tbg. Set retainer @ approx. 2860'.
- Pump 530 sacks cement (class 'C' cement w/2t CaCl₂, yield = 1.32 cu.ft./sack, 6.3 gal wtr/sack, 14.8 ppq) and circulate between 5-1/2" x 8-5/8" annulus. Volume of cement determined by volume between 5-1/2" x 8-5/8" csg w/25t excess. Displace w/17 BBls of fresh water (assuming using 2-7/8" 6.5# tbg). Sting out of retainer. Reverse out excess cement. TOH w/tbg. WOC.
- TIH w/DC's, 4-3/4" bit on WS. Drill cmt retainer and cmt to FBTD. Test squeeze by shutting in BOP pipe rams and pressure up to 500 psi surface pressure. TOH w/WS, DC's and bit.
- TIH w/RBP retrieving tool and retrieve RBP @ 3150'. TOH.
- TIH w/injection pkr and tbg. Set pkr @ approx. 6750'. Return to SWD.

Subject to
Like Approval
by State

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title Engr Asst

Date 10-01-93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date 1/12/94

