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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND F.O.C.C.

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 23 9 32 AM '67

I. Operator: **TEXACO, INC.**  
 Address: **DRAWER 728**  
**HOBBS, NEW MEXICO 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas  **Change in lease name.**  
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: **C. H. Lockhart ~~NOT~~ Federal** Well No.: **8** Pool Name, including Formation: **Drinkard Brunson Dr Also** Kind of Lease: **State, Federal or Fee**

Location: **MC 7-1**

Unit Letter: **P**; **660** Feet From The **South** Line and **660** Feet From The **East**

Line of Section: **18**, Township: **22-S** Range: **38-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
**Texas-New Mexico Pipe Line Company** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 1510 - Midland, Texas**

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
**Warren Petroleum Co.** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 1589 - Tulsa, Oklahoma**

If well produces oil or liquids, give location of tanks. Unit: **H** Sec.: **18** Twp.: **22-S** Rge.: **38-E** Is gas actually connected? **Yes** When: **Not Available**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.								
Pool	Name of Producing Formation								
Perforations									
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. H. Scott*  
**E. H. SCOTT** (Signature)  
**DIST. ACCOUNTANT** (Title)  
**SEP 1 1967** (Date)

OIL CONSERVATION COMMISSION  
 APPROVED **AUG 23 1967**, 19\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.