

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

PO Box 352 Midland, Texas June 16, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C.H. Lookhart NCT-1 Well No. 8, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P. Sec. 18, T. 22-S, R. 38-E, NMPM., Drinkard Pool
Unit Letter

Lea County. Date Spudded 5-15-59 Date Drilling Completed 6-7-59
Please indicate location: Elevation 3381' (DF) Total Depth 7200' PBT 7190'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6816' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6816'-6992', 7008'-7023', 7044'-7058', 7100'-7158'

Open Hole none Depth Casing Shoe 7200' Depth Tubing 7161'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 2 bbls water in 18 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new Press. 150 oil run to tanks June 14, 1959

Oil Transporter Texas-New Mexico

Gas Transporter Warren Pet Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	375	550
8 5/8"	2888	1200
5 1/2"	7187	650
2 3/8"	7150	

Remarks: Perforate 5 1/2" o.d. casing with 4 jet shots per ft from 6816' to 6992', 7008' to 7023', 7044' to 7058', and 7100' to 7158'. Acidize with 5000 gals LBS NEA and 10,000 gals 15% LST NEA Acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 16, 1959

TEXACO Inc.
(Company or Operator)

By: F.M. Loop
(Signature)

OIL CONSERVATION COMMISSION

By: John W. Ferguson

Title District Supt.

Title

Send Communications regarding well to:

Name F.M. Loop

Address PO Box 352 Midland, Texas