

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.H. Lockhart Fed. NCT-1

9. WELL NO.

9

10. FIELD AND POOL, OR VICINITY

Drinkard R-3593

11. SEC., T., R., M., OR BLS. AND  
SURVEY OR AREA

Sec. 18, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surfaceWell is located 1980' FSL & 660' FEL of Section 18, T-22-S,  
R-38-E, Unit Letter I, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3379' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate &amp; treat add'l pay

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Pull pumping equipment. Install BOP.
2. Perforate 7" liner w/2 JSPF @ 6411', 6436', 6448', 6490', 6497', 6516', 6523', 6543', 6594', 6598', 6612', 6624', 6656', and 6666'.
3. RBP and packer. Set RBP @ 6790' and test to 4500#. Tested O.K.
4. Spot acid across 7" casing perforations 6411-6666'. Set packer @ 6303'.
5. Acidize 7" liner perforations 6411-6666' w/3500 gals 15% NE acid and 42 ball sealers. Flush w/70 bbls. KCl water.
6. Frac 7" liner perforations 6411-6666' w/27,000 gals gelled water + 1.5# 20-40 sd per gal in 3 equal stages using 1200# Rock Salt & 600# Benzoic Acid Flakes between stages.
7. Flushed w/75 bbls KCL water.
8. Install pumping equipment. On 24 hr. potential test well pumped 12 BO + 2 BW. COR 2583.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 4-13-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 19 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side