

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.H. Lockhart Fed NCT-1

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-22-S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See space 17 below.)
At surfaceWell is located 1980' FSL & 660' FEL of
Section 18, T-22-S, R-38-E, Unit Letter 'I', Lea
County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3379' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Perforate & treat addl pay

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up; pull pumping equipment. Install BOP.
2. Run RBP in 7" liner and set @ 6800'.
3. Perforate 7" casing liner w/2 JSPF @ 6411', 6436', 6448', 6490', 6497', 6516', 6523', 6543', 6594', 6598', 6612', 6624', 6656', 6666'.
4. Set packer @ 6350'.
5. Acidize 7" csg perforations 6411'-6666' w/3000 gals 15% NEA. Flush w/2% KCL water.
6. Treat w/1000 gals Poly-Vis III to establish injection rate.
7. Treat w/9000 gals Poly-Vis III as follows:
 - a. 3000 gals w/1# 20/40 sand per gal.
 - b. 3000 gals w/1.5# 20/40 sand per gal.
 - c. 3000 gals w/2.0# 20/40 sand per gal.
8. Pump 400# rock salt & 200# Benzoic Acid Flakes in gelled brine water.
9. Repeat stages 6 and 7.
10. Pump 600# rock salt & 300# Benzoic Acid Flakes in gelled brine water.
11. Repeat stages 6 and 7.
12. Flush w/fresh water.
13. Run production equipment. Test & return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 12-16-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side