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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 24, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C.H. Lockhart NCT-1, Well No. 9, in. NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I, Sec. 18, T. 22-S, R. 38-E, NMPM., Drinkard Pool

Unit Letter

Lea

County. Date Spudded 9-17-60

Date Drilling Completed 10-20-60

Please indicate location:

Elevation 3379' Total Depth 7210' PBDT Open Hole

Top Oil/Gas Pay 6875' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations

Open Hole 6875' - 7210' Depth Casing Shoe 6875' Depth Tubing 6875'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 31 bbls. oil, 5.5 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	377'	500
9-5/8"	2913'	2000
7"	4066'	600
2-3/8"	6866'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new oil run to tanks March 21, 1961  
Press. Pump Press. Pump

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Warren Petroleum Corporation

Remarks: Open hole from 6875' to 7210'. Acidize with 3000 gals LST NEA. Acid frac with 10,000 gals gel acid w/8400 lbs sand. Treat w/1000 gals LST NEA w/55 gals K-25 Tretolite mixed w/7 bbls crude treated w/110 gals Control Flo in 24 bbls lse oil followed by 15,000 gals 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 24, 1961

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *W. B. Hubbard* (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name W. B. Hubbard

Address P.O. Box 352, Midland, Texas