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P. O. Box 352
Midland, Texas

January 17, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dual Completion Application
TEXACO Inc. C. H. Lockhart (NCT-1)
Well No. 9, Drinkard and Blinebry
(Oil) Pools, Unit I, Section 18,
T-22-S, R-38-E, Lea County, New
Mexico

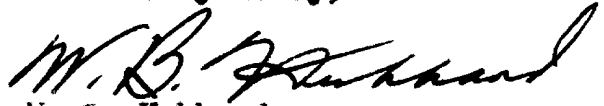
Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Order No. DC-996 dated October 11, 1960, authorized TEXACO Inc. to dually complete the subject well in the Drinkard and Tubb (Oil) Pools. This is to advise that the Drinkard zone has been completed; however, attempts to complete in the Tubb zone recovered water and completion is now being made in the Blinebry (Oil) zone.

Attached is our application for dual completion of the subject well in the Drinkard and Blinebry (Oil) Pools under the provisions of Rule 112-A of the Commission's Rules and Regulations.

Yours very truly,



W. B. Hubbard
Assistant District Superintendent

LMF-MAE

Attachment

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Drinkard and Blinebry (Oil)		County Lea	Date January 17, 1961
Operator TEXACO Inc.		Lease C. H. Lockhart (NCT-1)	Well No. 9
Location of Well I	Unit 18	Township 22-S	Range 38-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC 952**; Operator, Lease, and Well No.:
TEXACO Inc. A. H. Blinebry (NCT-4) Well No. 2

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinebry	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5652'-5668'; 5682'-5696' 5718'-5721';	6875'-7210' (open hole)
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Olsen Oils, Inc., 2811 Liberty Bank Bldg., Oklahoma City 2, Oklahoma

Gulf Oil Corp., P. O. Drawer 669, Roswell, New Mexico

R. M. Moran, P. O. Box 1718, Hobbs, New Mexico

Conden Petroleum Corp., P. O. Box 1311, Big Spring, Texas

Humble Oil & Refining Co., P. O. Box 1600, Midland, Texas

N. G. Penrose, Inc., P. O. Box 988, Elmore, New Mexico

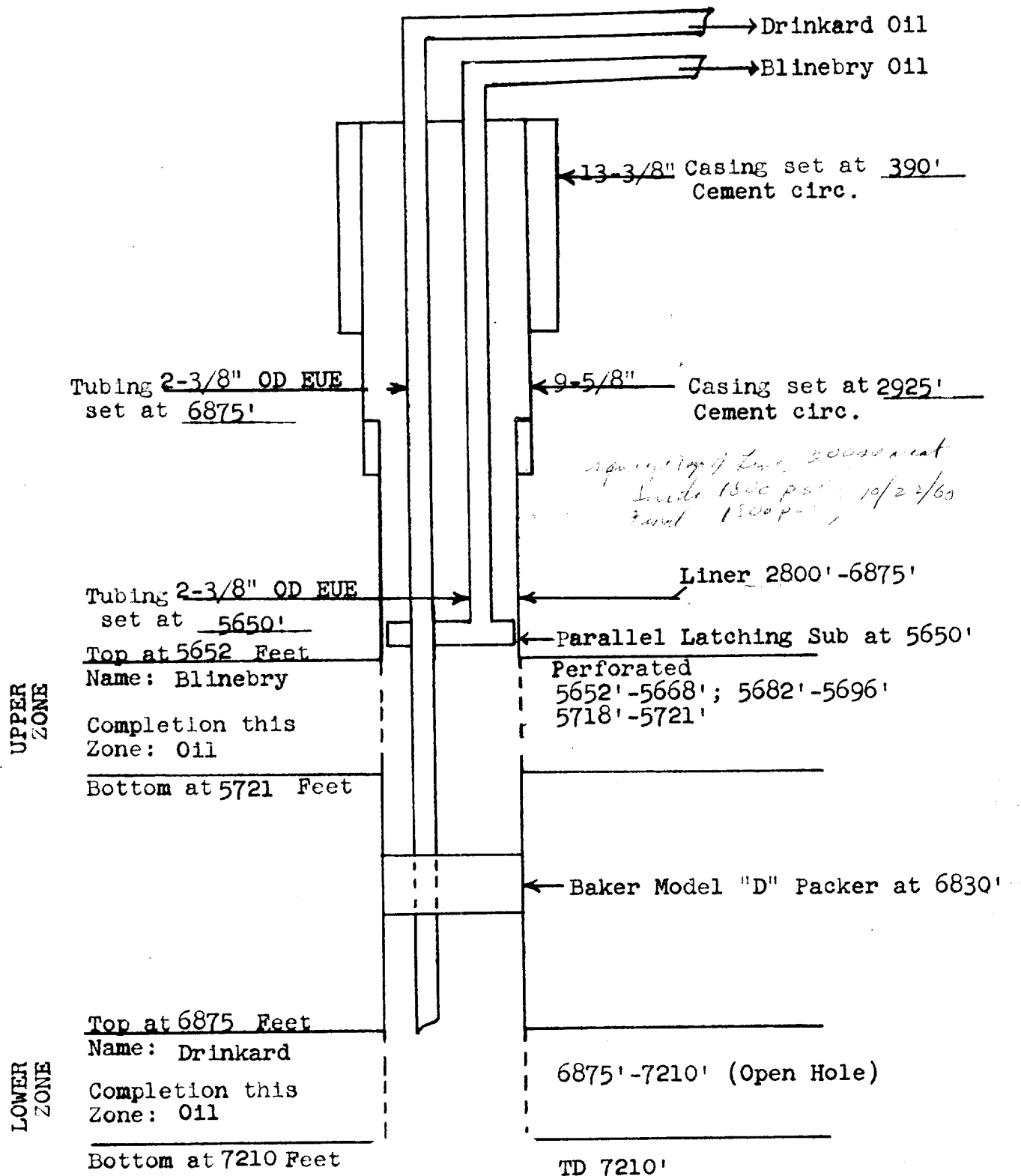
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **January 17, 1961 (By registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. B. Hubbard Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION



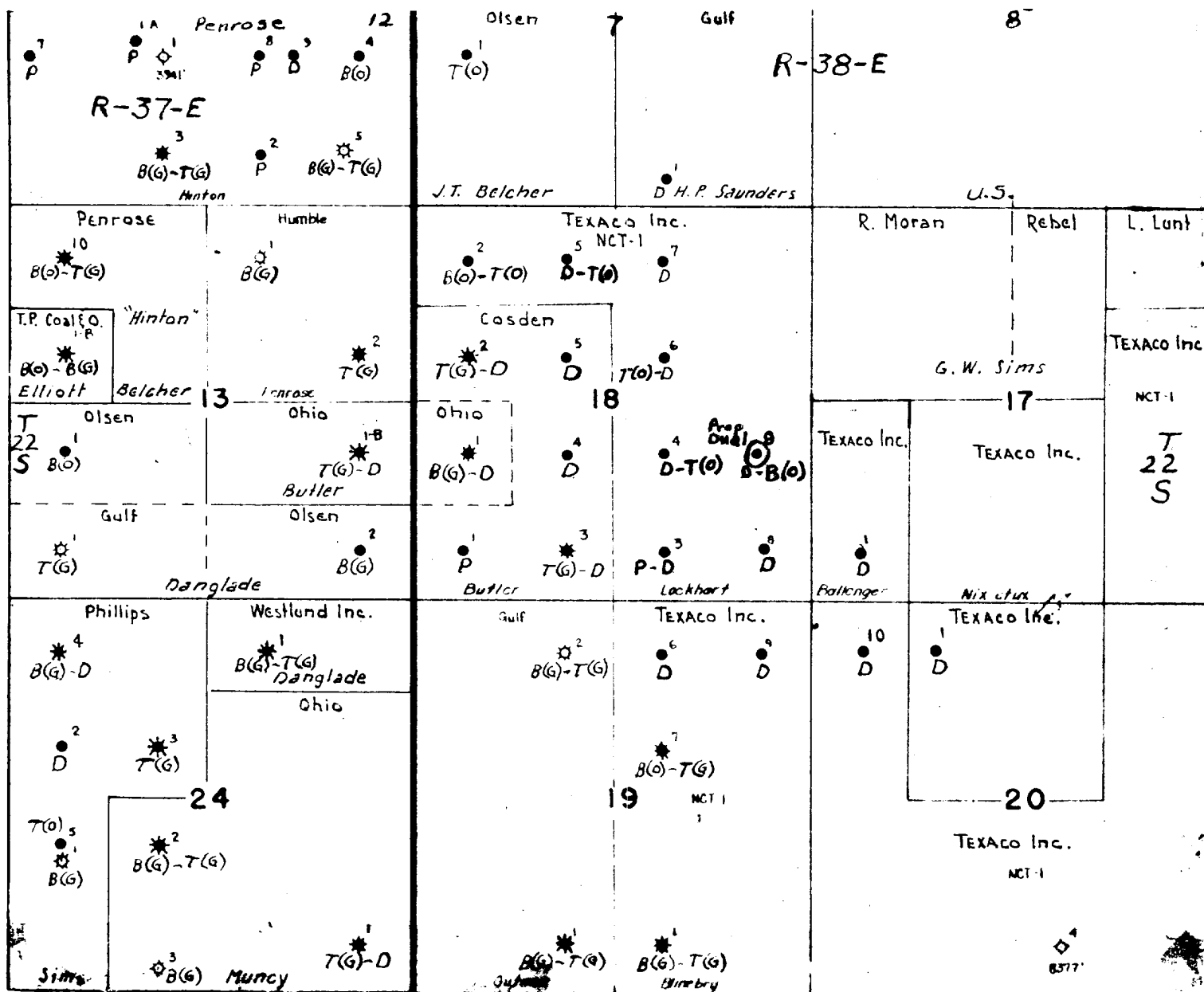
Note: 7" liner cemented around shoe with 300 sacks. Top cement calculated at 5500'. Top liner squeezed with 200 sacks.

COMPANY: TEXACO Inc.

LEASE: C. H. Lockhart (NCT-1) Well No. 9

FIELD: Drinkard and Blinebry Oil

DATE: January 17, 1961



LEA COUNTY, NEW MEXICO
 AND OIL AND GAS LEASES
 Lea County, New Mexico
 Section 1, T1N, R10E, S10E
 1911 - January 1, 1911

LEASED

- (C) - T1N, R10E, S10E
- (C) - T1N, R10E, S10E
- (C) - T1N, R10E, S10E
- (C) - T1N, R10E, S10E
- (C) - T1N, R10E, S10E
- (C) - T1N, R10E, S10E

OFFSHORE OPERATORS

- Casden Oil Co., Inc., 2011 University Ave., Oklahoma City 2, Oklahoma
- Gulf Oil Corp., P. O. Drawer 65, Richmond, New Mexico
- R. A. Moran, Box 1724, Hobbs, New Mexico
- Casden Petroleum Corp., P. O. Box 1911, Hobbs, New Mexico
- Humble Oil and Refining Co., P. O. Box 1900, Midland, Texas
- L. W. Penrose, Inc., P. O. Box 1900, Midland, Texas