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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Gas Dual</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 670, Hobbs, NM 88240</p>		<p>8. Farm or Lease Name Gutman</p>
<p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 22-S RANGE 38-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3356' GL</p>		<p>10. Field and Pool, or Wildcat Blinebry & Tubb Gas</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER Acidized <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6240' PB.

Pumped 1500 Gallons 15% NE acid into Tubb perms 6080-6185 at 3 BPM @ 1100# TP.
ISIP vacuum. Pumped 1000 gallons 15% NE acid into Blinebry perms 5490-5625' at 4 BPM at 900#. Max pressure 1000#, min. pressure 500#.
ISIP 500#, vacuum in 2 minutes. Swabbed and clean up.
Returned both zones to production.
Tubb flowing up tubing, Blinebry flowing up casing.
Both zones CI before acid job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. T. Berlin TITLE Area Engineer DATE 2-23-77

APPROVED BY [Signature] TITLE [Signature] DATE 25 1977

CONDITIONS OF APPROVAL, IF ANY:

RELEASED

APR 2 1977

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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