PHONE EX 3-6355
~~EX 3-4849~~

BOX 1332

GENERAL PETROLEUM ENGINEERING SERVICE
"SPECIALIZING IN ACCURACY"

BOTTOM HOLE PRESSURE RECORD

Field Blinebry Gas & Tubbs Gas Pool (Dual) County Lea, New Mexico

Operator Gulf Oil Corporation

Lease Gutman Well No. 1

Date September 14, 1960

DEPTH FEET	PRESSURE P. S. I.	GRADIENT PSI - FT.

Packer Leakage Test using Bottom Hole Pres. Gauge

Well head pressures as obtained with dead-weight tester following 48 Hr. S.I.

	Blinebry Gas Casing	Tubbs Gas Tubing
48 Hr. S.I. pressure	1,530 p.s.i.g.	1,637 p.s.i.g.
Surface Pres. after flowing Blinebry 8 Hr.	694 p.s.i.g.	1,632 p.s.i.g.
B.H. Pres. differential	836 p.s.i.g.	

The B.H.P. gauge was run down the tbg. to 6,056' D.P. (Tubbs datum), and the pres. recorded for 30 Min. under S.I. conditions followed by 8 Hr. B.H.P. record with the Blinebry Gas flowing on a 1/2" orifice into Permian Basin's H.P. gathering line at an average rate of ~~21,000~~ 2,700 M.C.F.P.D.

Along with condensate production The well produces approximately 3 bbl. of water P.D., and slight surface pres. variations were observed due to freezing in the flow line

A B.H.P. of 2,110 p.s.i.g. at datum depth was recorded, and the pres. neither increased nor decreased during the 8 Hr. 30 Min. duration of the test.

Test conducted by Wayne R. Bright
Wayne R. Bright

WELL DATA	
Status	SI & Bl. flow
Hours Shut In	48
Tubing Press	1,637
Casing Press	1,530
Elevation	3,356' DF
Datum	Tubbs -2,700'
Temp. @	95° F.
Chart No.	1
Max. Safe Test Depth	Dat.
Last Test Date	
B. H. P. Last Test	
B. H. P. Change	
Fluid Top	
Water Top	
Run By	

FOOT NOTES

1. Extrapolated Pressure
2. Hit Obstruction
3. Self Compensating Element No Temp. Correction
4. Corr. for Temperature
5. Corr. for U-Tube Effect

GENERAL PETROLEUM ENGINEERING SERVICE

"SPECIALIZING IN ACCURACY"

BOTTOM HOLE PRESSURE RECORD

Field [illegible] Pool (Gas) County Lea, New Mexico

Operator [illegible] Corporation

Lease [illegible] Well No. 1

Date September 14, 1960

DEPTH FEET	PRESSURE P.S.I.	GRADIENT PSI-FT.	WELL DATA
			Status [illegible]
			Hours Shut In [illegible]
			Tubing Press. [illegible]
			Casing Press. [illegible]
			Elevation [illegible]
			Datum [illegible]
			Temp. @ [illegible]
			Chart No. [illegible]
			Max. Safe Test Depth [illegible]
			Last Test Date
			B. H. P. Last Test
			B. H. P. Change
			Fluid Top
			Water Top
			Run By

[illegible] Pressure test using [illegible]

[illegible] tester [illegible]

[illegible] Gas [illegible] p.s.i. [illegible] p.s.i.

Surface Pres. [illegible]

[illegible] p.s.i.

[illegible] Pres. [illegible]

[illegible] conditions [illegible] at an average rate of 31,000 [illegible]

During the condensate production the well produced approximately 3 bbl. of water [illegible], and slight surface pres. variations were observed due to [illegible] in the flow line

A [illegible] of 2,110 p.s.i.g. at datum depth [illegible] recorded, and [illegible] neither increase [illegible] during the [illegible] 30 min. [illegible]

Test conducted by [signature]

[illegible] Bryant

FOOT NOTES

1. Extrapolated Pressure
2. Hit Obstruction
3. Self Compensating Element No Temp. Correction
4. Corr. for Temperature
5. Corr. for U Tube Effect