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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Gutman

9. Well No.
2

10. Fluid and Pool, or Wildcat
Tubb

11. Elevation (Show whether DF, RT, Glt, etc.)
3347

12. County
Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
REPAIR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REWORK OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Squeeze Blinebry perfs ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 11-27 through 12-3-87

TIH w/ tbg plug, pmp KCL FW dn tbg to kill Tubb, pump 50 bbl dn ann to kill Blinebry. Attempt to unset pkr, pmp 15bbl KCL FW dn tbg, run FP, RIH w/ string shot and fire inside pkr. Work pkr free and pull up 45' into salt ring. Pmp 50bbl KCL FW dn csg and wash salt ring, TOH, recover prod. tbg, no paraffin on tbg., PU 2 7/8" WS. Tag pkr set RBP at 5810, test to 1000psi, w/pkr at 5746, circ 2sx sand on RBP. TIH w/ cmt ret. pmp thru and set at 5435', test tbg to 1500psi, -ok. Esfab rate w/ 10# BW. Attempt to fill up ann w/ BW, estab rate at 2 bpm, Mix and pump sqz cmt w/ Dowell-Schlum., lead 100sx C, Tail 100sx H neat, mix cmt 2 bpm, w/ tbg press 0 - 160psi, displace w/ 11bbl FW, sqz at 1 bpm w/ final sqz press of 1500psi, sting out, close ret., pull 900' tbg, dump 1/2 bbl on ret, swifn. TIH w/ pkr to 3131, tst csg and tbg to 600psi, w/ CBW, ok, unseat pkr and TOH. TIH, tag cmt 5429, break circ, DO cmt to 5655, fell through and tag at 5692, circ hole clean. DO cmt stringers f/ 5692 to 5812, CO 5' sd from 5812 to 5817. POOH w/ WS, RIH w/ ret hd, sn & 2 7/8 WS to 5786. Swab, RIH to SN, dry, no FE. POOH w/ WS, RIH w/ 2 3/8" tbg to 5959. Tst tbg to 1500psi, ok. ND BOP, NU Tree, rig down unit, leave well SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By M. E. Akinn TITLE Staff Drilling Engineer DATE Dec. 8, 1987
By Eddie W. Seay TITLE Oil & Gas Inspector DATE DEC 10 1987
COPIES BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE DEC 10 1987
COPIES OF APPROVAL, IF ANY:

2 A Blinebry 12-10-87 E