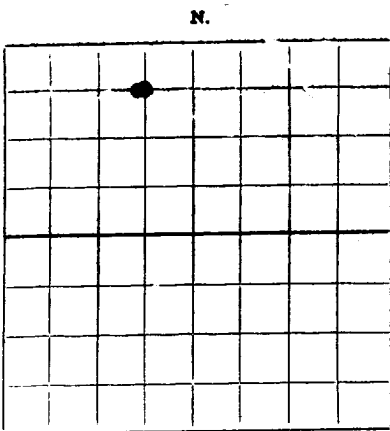




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 000

WELL RECORD ^{3:55} DUAL COMPLETION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation
(Company or Operator)

Cutman
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 19, T. 22-S, R. 38-E, NMPM.
Tubb and Blinebry Gas Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line
of Section 19. If State Land the Oil and Gas Lease No. is
Drilling Commenced August 29, 1954. Drilling was Completed October 20, 1954.
Name of Drilling Contractor Coats Drilling Co., Inc.
Address 1110 Tenth Street, Lubbock, Tex.
Elevation above sea level at Top of Tubing Head 3351'. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from G. 5490' to 5650' No. 4, from to
No. 2, from G. 6060' to 6200' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-5/8"	48#	New	315'	Larkin			
9-5/8"	36#	New	2837'	Baker			
7"	23#	New	6738'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	326'	400	Howco		
12-1/4"	9-5/8"	2899'	2350	Howco		
8-3/4"	7"	6749'	525	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7150 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 2,000 MCF (Elinebry) 3 bbls

GAS WELL: The production during the first 24 hours was 2,300 MCF (Tubb) plus 5 bbls barrels of
liquid Hydrocarbon. Shut in Pressure 1800# (Elinebry)
2200# (Tubb) lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1200'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2253	T. Montoya	T. Farmington
T. Yates. 2580	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3360	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 3960	T. Granite	T. Dakota
T. Glorieta. 5147	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs. 6060	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.90'		Distance from Kelly Drive Bushing to Ground				
	330		Caliche, Shells and Red Bed				
	945		Red Bed				
	1195		Red Bed & Shells				
	1450		Anhydrite				
	2220		Salt & Anhydrite				
	2852		Anhydrite & Gypsum				
	2900		Anhydrite & Lime				
	3126		Anhydrite & Gypsum				
	3590		Anhydrite				
	3843		Anhydrite & Lime				
	5452		Lime				
	5550		Dolomite & Shale				
	5590		Dolomite & Anhydrite				
	5640		Dolomite & Shale				
	6040		Lime				
	6090		Dolomite & Anhydrite				
	6140		Lime & Shale				
	6190		Dolomite, Anhydrite & Shale				
	6391		Dolomite & Shale				
	7150		Lime				
			Plugged back to 6290'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 18, 1955 (Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name E. H. Jones

Position or Title Area Supt. of Prod.