

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE DISTRICT OFFICE **NEW Well**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Fort Worth, Texas** **February 10, 1955**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Gulf Oil Corporation** **Cutman**, Well No. **2 BL-T**, in **NE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**C**, Sec. **19**, T **-22-S**, R **-38-E**, NMPM, **Tubb Gas** Pool  
(Unit)

**Lee** County. Date Spudded **8-29-54**, Date Completed **1-31-55 as Gas-Gas**  
**Dual**

Please indicate location:

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Elevation **3,347'** Total Depth **7,150'** P.B. **6,290'**

Top oil/gas pay **6,060'** Name of Prod. Form **Tubb**

Casing Perforations: **6,060'-6,200'** or

Depth to Casing shoe of Prod. String **Packer set at 6,001'**

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

Test after acid or shot..... BOPD

Based on..... bbls. Oil in..... Hrs..... Mins.

**Maximum flow rate on initial test 2,300 MCF/Day**  
Gas Well Potential **at back pressure of 600 psi**

Size choke in inches.....

Date first oil run to tanks or gas to Transmission system:.....

Transporter taking Oil or Gas: **Permian Basin Pipeline Company**

Casing and Cementing Record  
Size Feet Sax

<b>13-3/8"</b>	<b>326</b>	<b>400</b>
<b>9-5/8"</b>	<b>2,899</b>	<b>2,350</b>
<b>7"</b>	<b>6,749</b>	<b>625</b>

Remarks: **Filed in compliance with Rule 12 of Order R-373-A**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

**Gulf Oil Corporation**

(Company or Operator)

By: **T. W. Rhoads** **T. W. Rhoads**  
(Signature)

Title **Division Gas Engineer**  
Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **S. J. Stanley**

Title

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