NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE ACC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be sended and filed as a repert on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BUGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPER ATION	REPORT ON Perforating, (Other) Acidising & Jack X Proo Treating

January 27, 1955	liobbs.	New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation	Gutman (Leare)
D.A.& S Oilvell Servicing	
T.22-S., R. 38-5 NMPM,	Blinebry Gas Pool,
The Dates of this work were as follows.	January 17-25, 1955
Notice of intention to do the work (was) (macunt)	submitted on Form G-102 on

and approval of the proposed plan (was) frequence) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated, acidized and Jack Frac treated in the Blinebry Gas Zone as follows:

- 1. Perforated 7" casing from 5650-5600' and 5550-5490' with 4, 1/2" Jupf.
- Sumbhed and tested. 2.
- Treated perforations in 7" casing from 5600-5650' with 250 gallens mud acid. 3.
- Jack Frag treated perforations in 7" casing from 5600-5650' with 5000 4. gallons, 1# sand per gallon.
- Acid treated perforations in 7" sasing from 5490-5550' with 250 gallons 5. mad acid.
- Treated perforations in 7" casing from 5490-5550' with 6000 gablens Jack 6. Frae, 1# sand per gallon.
- Swabbed and well kicked off. Recovered all load. Flowed at rate of 7. 2,470,000 ou ft mas thru 2-3/8" tubing with 300# back pressure. Casing pressure 750# (Elinebry Gas).

Witnessed by	(Company)	Field Foreman (Title)
Approved: DIL CONSERVATION COMMISSION	to the best of my know Name Position.	e information given above is true and complete viedge. A Supt. of Prod. COLL Corporation 2167. Hobbs. N. M.
(Title) (Dat		

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