Hanson UTL Outpuration   FRADOCK   Type or TEST - IXI   Lease IRIT   Consistent   Lease     LEASE NAME   WELL NO.   LOCATION VELL   DATE OF LOCATION   DATE OF EST - IXI   Excelled (X)   Consistent (X)   DATE OF FIX - OL   Consistent (X)   Consis (X)				Pool	NEW	MEXIC	NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS	TIO TEST	S COMMIS		County	-		C-116 Rovised 1-1-65	-1-65	
LEASE NAME   WELL NO.   LOCATION IU   DATE OF T II   STE OF ST TEST   CHOKE SIZE   TBG. SIZE   CALLY TEST   CHOKE SIZE   TBG. ALLOW FROD.   CURING TEST     utman (Max)   2   1   19   22S   38E   6-28-79   -   13   24   1   37.3   12   -0-     utman (Max)   4   F.   19   22S   38E   6-29-79   -   -   6   24   4   37.3   4   -0-	P. O. Box 1515;	1	Mexi	ſ	8201		77	1 01		heduled [X]		Com	sletion		કરતક	
LEASE NAME   NO.   U   S   T   R   TEST   \$ SIZE   PRESS   ALLOW:   WATER   ONL   <		WELL		LOC	ATION		0		780	1	LENGTH	U	- 73 0 0 -	DURING	1 1	1
utman (Max) 2 L 19 225 38E 6-28-79 - 13 24 1 37.3 12 -0-   utman (Max) 4 F 19 225 38E 6-29-79 - - 13 24 1 37.3 12 -0-   utman (Max) 4 F 19 225 38E 6-29-79 - - 6 24 4 37.3 12 -0-   utman (Max) 4 - - 6 24 4 37.3 4 -0-	EASE	NO.	ċ	5	-1	נד	TEST				TEST	WATER			. GA5 M.C.F.	RATIO CU.FT/DOL
iutman (Max) 2 L 19 225 38E 6-28-79 4 F 19 225 38E 6-29-79 6 24 1 37.3 12 -0- - 6 24 4 37.3 4 -0-		-	~								-	-			-	
iutman (Max) 4 F 19 Z2S 38E 6-29-79 1 1 6 24 4 37.3 4 -0-	Gutman (Max)	N	<b>r</b>	19	22S	38E	6-28-79		3	13	24	<b>بے</b>	37.		- 0- 1-	; 0
	Gutman (Max)	4	.n	01 0	22S	38E	6-29-79	1	1	0	24	4	37.			, 0 ,
										•	1					-
	No well will be enalgred an allow During gas-oil ratio leat, each w located by more than 25 percent. Operate increased allowables when authorized by Gas volumes must be reported in will be 0.60.	able greate vell shall b or 1s encou the Commis MCF meas	r than , a produ- iraged t slon. ured at	the amore and th	unt of o a rate advanta	ll produce not exce ge of thi g of 15.0	ed on the official ading the top unit a 25 percent toler 25 paia and a tem	allowable ance in ord	for the pool or that well 60° F. Spec	In which wei can be assig sific gravity b	a nil sed.	I he is truc ledge	reby c b and c and b	ertify the complete slief.	nt the abov to the best	e information of my know-
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio leat, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well to located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. Increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.50.	Report casing pressure in lieu of t Mall original and one copy of thi Rule 301 and appropriate pool rules.	tubing pres is report to	the di	any we strict of	11 produ fflco of	eing throw the New	ıgh casing. Nexico Oil Consc	orvation Cor	nmlssion in	accordance v	~Ith	Dr	land land	17	nalice Junited	M.
······································	•										<u></u>	ด้ไกก	<u>، و بَا</u>	, 1979	(Title) )	