	DISTRIBUTION	IEM MEMOR ON A		
	SANTA FE	REQUEST	FOR ALLOWARD BS OFFI	Form C-104 Supersedes Old C-104 and C-11
	FILE U.S.G.S.		AND TOBBS OFFI	CE O. C. C.
	LAND OFFICE	CHANGE IN OPE	RATOR NAME HROME	L GAS
	I RANSPORTER   OIL	HANSON (	DIL COMPĂILY " 50	9 AM '67
	OPERATOR	HANSON OIL	CORPORATION	
I.	PRORATION OFFICE	FEEECTIVE	APPH 1 1070	
	Ernest A. Hanson (Gulf Oil Corp #3 Max Gutman FROM: ERNEST A. HANSON			
	P. O. Box 1515, Roswell, New Mexico			
	Recoson(s) for filing (Check proper box)  Other (Please explain) NMOCC, Case #3593, PANY			
	Recompletion	Oil Dry Go	Order #R-32	58, grants 40 acre
	Change in Ownership	Casinghead Gas Conde	Pool for the	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE	train for	1/1//
	Lease Name  Max Gutman		me, Including Formation	Kind of Lease  State, Federal or Fee
	Location	A DII	inebry off	State, Federal or Fee Fee
	Unit Letter F; 20	80 Feet From The North Lir	ne and 1980 Feet Fr	om The West
	Line of Section 19 , Tow	rnship <b>22-5</b> Range	38-E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of Oil     or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pi		P. O. Box 1510, N	Midland, Texas
	Name of Authorized Transporter of Cas	• • •	Address (Give address to which approximately P. 0. Box 1589, 1	oproved copy of this form is to be sent)
	Warren Petroleum Co  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	K 19 225 38E	Yes	5-15-67
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
- , ,	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	X   Total Depth	P.B.T.D.
	4-28-67	5-15-67	5807	5785 •
	Blinebry Oil	Name of Producing Formation <b>Blinebry</b>	Top Oil/Gas Pay 5624	Tubing Depth  5600     Tubing Depth  5600    Tubing Depth
	Perforations	5695, 5	5708, 5722 & 5739	Depth Casing Shoe
	1 SPF @ 5624, 5627, 5633, 5647, 5657, 5673, 5684, 5690, 5856*  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	C ollin	9-5/8" 4-1/2"	12721	975 sx.
	6-3/4"	4-1/2"	5856•	633 sx.
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	5-15-67 Length of Test	5-15-67 Tubing Pressure	Flowing Casing Pressure	Choke Size
	24	150	750	16/64"
	Actual Prod. During Test	Oil-Bbls. <b>87</b>	Water - Bbls.	Gas-MCF 143.6
		07		14).0
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
***	CEDEVELO ACTE OF COMPLIANCE		OIL CONTES	TATION COMMISSION
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			F	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	_ Harry ?. (Signa	Shrang ture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	Exploration	,		
	(Title)		able on new and recompleted wells.	
	June 15, 1967 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.