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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-enter well P&A										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Ernest A. Hanson										4	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 1515, Roswell, New Mexico										Blinebry Oil	
4. Location of Well										12. County	
UNIT LETTER F LOCATED 2080 FEET FROM THE North LINE AND 1980 FEET FROM										Lea	
THE West LINE OF SEC. 19 TWP. 22-S RGE. 38-E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-28-67		5-6-67		5-15-67		3357' KB		3348'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Rotary Tools			
5807'		5785'				0-5807'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
5624-5739' Blinebry Oil										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
None - original logs run by Gulf										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"				1272'				975 sx.		none	
4-1/2"		11.6#		5856'		6-3/4"		633 sx.		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										5600'	
										none	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Old holes @ 5673, 5684, 5722 & 5739. New perfs. 1 - 0.50" JPF @ 5624, 5627, 5633, 5647, 5657, 5690, 5695 & 5708.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						5624 - 5739'		2500 acid + 35,700 gals.			
								lease oil + 31,500 lbs.			
								sand + 800 lbs. Adomite			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-15-67		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
5-15-67		24		1/4"		87		143.6		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
150		750		87		143.6		0		42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										H. F. Schram	
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u><i>Harry F. Schram</i></u> TITLE <u>Exploration Manager</u> DATE <u>May 29, 1967</u>											

INSTRUCTIONS

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)