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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per C **Oct 29 on 3:29 PM '63**)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, N.M.</b>			
Lease <b>Cutman</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>19</b>	Township <b>22S</b>	Range <b>38E</b>		
Date Work Performed <b>9-6 to 10-3-63</b>	Pool <b>Paddock</b>	County <b>Lea</b>					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Abandon Hlinebry and recomple in Paddock</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

5197' Plug Back Depth. Killed well and pulled tubing. Ran gauge ring and junk basket to 5740'. Ran Baker CI BP on wire line & set at 5225'. Dumped 2 sacks cement on BP in 2 runs, PBT 5197'. Perf 4 1/2" casing at 5126' to 5130' and 5110-18' with 2, 1/2" JHPF. Ran tubing, spotted 500 gallons 15% NEA over 4 1/2" casing perforations 5110-5118' & 5126-5130'. Squeezed acid into formation, Maximum pressure 2600#, minimum 2200#. Injection rate 3.6 bpm. Flushed with 21 bbls oil. Blew well down and recovered load oil by swabbing. Lowered tubing to 5130'. Spotted 2500 gals 15% FE controlled acid over 4 1/2" casing perforations 5110-5130', raised tubing and squeezed acid into formation, injection rate 5.4 bpm at 2800 to 2900#. Flushed with 24 bbls oil. CI pressure 1700#. Opened well, blew down, recovered load oil by swabbing. Swabbed no oil 38 barrels water, swabbed dry.

Well will be carried as closed in.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3348'</b>	T D <b>5856'</b>	P B T D <b>5807'</b>	Producing Interval <b>5673-5739'</b>	Completion Date <b>9-17-62</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5637'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>5846'</b>	

Perforated Interval(s)  
**5673', 5684', 5722' & 5739'**

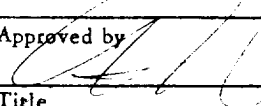
Open Hole Interval	Producing Formation(s) <b>Hlinebry</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>None - Closed In. Reclassified as Hlinebry Gas well 7-1-63</b>					
After Workover	<b>None - To be continued carried as closed in</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>



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