



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator) Chisago (Lease)

Well No. 3, in SE ¼ of NW ¼, of Sec. 19, T. 22-S, R. 38-E, NMPM.
Blinsbry Pool, Lea County.

Well is 2080 feet from North line and 1980 feet from West line
of Section 19, 22-S, 38-E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-26-62, 1962 Drilling was Completed 9-11-62, 1962

Name of Drilling Contractor Moran Drilling Co.

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3348 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5673 to 5739 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.40#	New	1261	Guide			Surface Pipe Oil String
4-1/2"	11.6 #	New	5846	Guide		5673-5739	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1272	974	Pump and Plug		
8-3/4"	4-1/2"	5856	1205	Pump and Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 500 gallons of 15% NE Acid and fraced with 20,000 gallons of oil with 1/40# Adomite Moll per gal and 1 - 3# SPG

Result of Production Stimulation Flowed 80 BO, 24 BW in 24 hours

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5856 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-17-62, 19 62.

OIL WELL: The production during the first 24 hours was 104 barrels of liquid of which 77 % was
was oil; % was emulsion; 23 % water; and % was sediment. A.P.I.
Gravity 36.4 (Corrected)

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1192		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2595		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3383		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3970		T. Granite		T. Dakota
T. Glorieta	5107		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30'		Sand				
	965'		Red Bed				
	1250		Red Bed, Anhy				
	2754		Anhy & Salt				
	3490		Anhy & Gyp.				
	3580		Anhy & Lime				
	5850		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 12, 1962

Company or Operator Gulf Oil Corporation

Address Box 2167 Hobbs, New Mexico

Name L. H. Borland
by J. W. B.

Position Title Area Production Manager