

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. Box 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 19 Township 22S Range 38E

5. State Oil / Gas Lease No.

LC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

A H BLINEBRY FEDERAL NCT 1

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9. API Well No.

30 025 12136

10. Field and Pool, Exploratory Area

BLINEBRY O & G / TUBB O & G

11. County or Parish, State

LEA, NEW MEXICO

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: DHC Blinebry & Tubb

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Objective: Downhole Commingle Blinebry Oil and Gas & Tubb Oil & Gas Pools - NMOCD Order # DHC-895

- 1) Rigged up, installed BOP, pulled dual equipment, cleaned out 5 1/2" casing to 6622'
- 2) Acidized Tubb perms (6100-75') w/4 K gal 15% NEFE, followed by 2 drum scale inhibitor
- 3) Acidized Blinebry perms (5580-5625") w/2500 gal 15% NEFE
- 4) Ran pumping equipment to 6176'
- 5) 10-19-93: Pump 3 oil, 8 wtr, 164 MCF
(Prior: 0 oil, 0 wtr, 150 MCF)

RE. NMOCD Administrative Order # DHC-895 Production allocation dated May 27, 1993

Blinebry Oil & Gas = 50% oil, 34% gas

Tubb Oil & Gas = 50% oil, 66% gas

14. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/7/94

TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.