

Form 3160-5  
(June 1990)

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CANYON AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

A. M. M. DUAL COMMISSION  
P.O. BOX 1970  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FSL & 1980' FEL  
O-19-22S-38E

5. Lease Designation and Serial No.  
LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H. BLINEBRY FED NCT1#1

9. API Well No.

30 025 12136

10. Field and Pool, or Exploratory Area

TUBB O&G & BLINEBRY

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **DOWNHOLE COMMINGLE  
(TUBB & BLINEBRY)**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Obtain DHC approval from NMOCD (Submitted April 29, 1993)
- 2) Pull dual tubing strings, mill packer @ 5646' (downhole schematic on reverse side)
- 3) Clean well to PBTD @ 6220'
- 4) Treat Tubb perfs (6100-75') w/4000 gal 15% acid
- 5) Treat Blinebry perfs (5580-5625') w/2500 gal 15% acid
- 6) Place well on pump
- 7) Return well to production

14. I hereby certify that the foregoing is true and correct

Signed Don Johnson

Title Engr Asst

Date 05-04-93

(This space for Federal or State office use)

Approved by ICED 0011 05-04-93  
Conditions of approval, if any:

Title ICED 0011 05-04-93

Date 05-04-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side