

Date 1/6/87

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 1/1/87
Purchaser Northern Natural Gas Pool Blinebry
Operator Texaco Inc. Lease A.H. Blinebry Federal NCT-1
Well No. #1 Unit Letter 0 Sec. 19 Twp. 22-S Range 38-E
Dedicated Acreage 40 Revised Acreage _____ Difference _____
Acreage Factor .25 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____
Reclassified from oil *to gas* _____
OCD District No. 1

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference.....						
Schedule O/U Status.....						
Revised O/U Status.....						
Effective In				Schedule		
Current Classification				To		

Note: All gas volumes are in MCF@15.025 psia.

Charles Roybal,

Acting
Division Director

By _____

Texaco Incorporated

P.O. Box 728 Hobbs, N.M. 88240

Pool
 Blinberry Oil and Gas

County Lea

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BB
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
94H. Blinberry Federal/NCT1	1	0	19	22	38	12-02-86	1/2		N/A	24	377	2	671	18600	
Pressure from Old To New															
Pressure															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
 District Operations Manager

DEC 30 1986