

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

MAR 31 1981

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL: 660' FSL & 1980' FEL

AT TOTAL DEPTH: (Unit Letter '0')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC 032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

A. H. Blinebry Federal NCT-1

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Blinebry Oil & Gas & Tubb Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3369' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Kill Blinebry & Tubb zones. Pull tubing in Tubb zone.
2. Acidize Blinebry perfs. 5580'-5625' w/3000 gals MOD-202 Acid & 30% CO<sub>2</sub> in 2-equal stages using 500# rock salt between stages. Flushed w/2% KCl Water & 30% CO<sub>2</sub>.
3. Set Tubb pkr. @ 5971'. Acidize perfs. 6100'-6175' w/5000 gals. MOD-202 Acid & 25% CO<sub>2</sub> in 3-stages using 500# rock salt between stages. Flushed w/15 Bbls. 2% KCl Water.
4. Install production equipment. On 24 Hr. potential test ending 3/20/81, well flowed through 3/4" choke 1 B0, 4 BLW & 440 MCFG from Blinebry Zone. On 24 Hr. potential test ending 1/22/81, well flowed through 3/4" choke 3 B0, 3 BW & 470 MCFG from Tubb zone.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

3/27/81

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 3 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side