Form 42-103 (Revised 7-55)

NEW MEXICO OIL CONSERVATION COMMISSION OF MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY		ે કે અ અ	
COMPANY The Texas Company	Box 1270 Midland (Address)	d, Texas	
LEASE A H Blinebry NCT-1 WELL	NO. 1 UNIT 0	S 19 T22-	s R 38-E
DATE WORK PERFORMED_See be		Pubbs Gas	
This is a Report of: (Check appropr	riate block) Res	sults of Test of	Casing Shut-of
Beginning Drilling Operation	ons Ren	Remedial Work	
Plugging	Oth	other Dually Complete Well.	
on 10-5-56 rigged up and drilled lug from 6342' to 6262'. Ran 15 with 200 sacks. Rev out 150 sacks ement to 6220'. Perforated from 3-56. Set packer at 5646' and a perfs with 10,000 gallons oil carlowed 279 BLO in 23 hours. On test ending 6PM 11-14-56 Well gravity dist. thru 24/64" choke was acidized with 1000 gallons a	i jts 593' of 5½" cas. Complete 12:15 in 6100'-6175' with decidize with 500 galarrying 1 lb sand per flowed 550 MCF's and hours. GOR is	sing and hun M 10-10-56. I shots per f llons acid. F er gallon on	g at 5650'. Drilled out cot on 11- ractured 10-16-56.
numped into formation when liner was not intended.)	was being set. Sti	mulation of	production
FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONLY		
Original Well Data:	73 1 7 1		.
DF Elev. TD PBD	Prod. Int.	Compl Date Oil String Depth	
Tbng Dia Tbng Depth	Oil String Dia	Oil String	g Depth
Perf Interval (s)			
Open Hole Interval Pr	coducing Formation (s))	
RESULTS OF WORKOVER:	Control of the Contro	BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day	-		
Gas Production, Mcf per day	-		
Water Production, bbls. per day	•	The second secon	The second secon
Gas-Oil Ratio, cu. ft. per bbl.	-		
Gas Well Potential, Mcf per day	-		
Witnessed by	-		
		(Compa	AND THE POWER PROPERTY AND ADDRESS OF THE POWER PARTY.
OIL CONSERVATION COMMISS	my knowledge.		_
Name C. F. Feschek	Name	W-1-1	
Title Engineer District In	Position Asst.	Dist. Super:	Lntendent
Date FFR 7 1957	Company man	Maria - Aarra	_