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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TEXACO, INC.  
DRAWER 728

HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Change in lease name.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>A. H. Blinbry <del>NCT-1</del> Federal NCT-1</b>	Well No. <b>6</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee
Location Unit Letter <b>B</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>1974</b> Feet From The <b>East</b> Line of Section <b>19</b> , Township <b>22-S</b> Range <b>38-E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1510 - Midland, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Skelly Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1135 - Eunice, New Mexico</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>19</b>	Twp. <b>22-S</b>	Rge. <b>38-E</b>	Is gas actually connected? <b>Yes</b>	When <b>Not Available</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	SKELLY OIL COMPANY, MERGED INTO GETTY OIL COMPANY
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. SCOTT  
DIST. ACCOUNTANT

(Signature)

(Title)

SEP 1 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 30 1967

19

BY

ORIGINAL & THREE COPIES

SIGNED BY: E. H. SCOTT

TITLE

ENGINEER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.