	APPRCIVEC		7 10 0 00 05 <sup>25</sup>	Budget Bureau No. 42-R358.4. Form Approved.	
	(Feb. 1951) 		TRIPLICATE)	Land Office Las Cruces	
				Louis No. LC-032104	
				Unit	
	DISTRICT EDEPARTN	DISTRICT EDEPARTMENT OF THE INTERIOR		Umt	
	GEOLOGICAL SURVEY				
	1953 UNU 2.3 NI 9 43			9 45	
	SUNDRY NOTICES AND REPORTS ON WELLS				
	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WAT	TER SHUT-OFF	
	NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHO	OTING OR ACIDIZING	
	NOTICE OF INTENTION TO TEST WATER SHUT-OFF			ERING CASING	
	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE			DRILLING OR REPAIR	
	NOTICE OF INTENTION TO SHOOT OR ACTOIZE			NDONMENT	
	NOTICE OF INTENTION TO ABANDON WELL		Workover	X	
	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)				
	Blinebry NCT-1		TEXACO Inc. P.O. Box 728		
Lease	No. 41655		Hobbs, New Mexico	January 7 , 1963	
	Well No. 6 is located 660 ft. f NW/4, NE/4, Sec. 19 22-S (4 Bec. and Bec. No.) (Twp.)		.,		
	Drinkard Lea New Mexico (Field) (County or Subdivision) (State or Territory)				
	The elevation of the derrick floor above sea level is <u>3362</u> ft.				
	DETAILS OF WORK				
	tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)				
Rig up pulling unit. Spot fresh water in bottom to unstick 2" tubing. Acids hole 6842' to 7124' with 15,000 gals LSTNEA with 500# Naph between stages. Rate BPM. Perforate 5-1/2" casing (Blinebry zone) with 1 Jet Shot every 3' from 5563 to 5593', 5650' to 5675'. Ran 2-3/8" tubing with BP set at 5735'. Tubing @ 5673 Packer at 5512'. Acidize with 5000 gals LSTNEA. Frac with 20,000 gals refined of with 1.5 lb per gallon. Rate 5 BPM. Kill well. Reset BP at 5340'. Pulled tub packer and BP. Set Baker Model "F" packer @ 5712'. (Drinkard) Ran 6778' of 2-3 tubing. (Blinebry) Ran 168 jts. 2-1/16" tubing.				etween stages. Rate 3.6 t every 3' from 5563' 5735'. Tubing @ 5671'. 0,000 gals refined oil t 5340'. Pulled tubing,	
<b>(</b> B1	inebry) - On 24 hr Potential Test well flowed 150 BO & 15 BW. Ending 12:15 P.M. January 3, 1963. GOR-2200. Gravity - 39.				
-					
(Drinkard) - On 24 hr Potential Test well flowed 35 BO & 2 BW. Ending 1				W. Ending 12:15 P.M.	
		3, 1963. GOR - 5140. Gravity - 37.			
	I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
	CompanyTEXACO Inc,			///	
	Address P.O. Box 728 Hobbs, New Mexico		<b>P</b> .	Mary A:	
			By Title Assista	nt District Superintendent	
		-			
	a a succession of the			GPO 914974	