NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ea into	tne	STOCK TATIF	is, Ças mus		Hobbs, New	Mexico	January	3, 1962 (Date)
		DEBY DI	COLLECT!	ng an allowable for a W	Place) ELL KNOWN A	S:		(220)
E ARE	t HE vany	ACO TRO	. CQCESIII	1, H. Blinebry NCT-1	Well No 6	in	NW V	NE 1/2
		_		/¥\				
В		, Sec.	19.	T22-S, R38-E, NN	1PM.,	Blinebry		Pool
Unit	Zestoi -	,		0 0 11 12-0-1	52 N a+a	Delling Co	mleted	1-20-54
		indicate l		County. Date Spudded 12-9- Elevation 3370 (D.F.)	Total Depth	7124	PBTD	
D	C	В	A	Top 0i1/http://pay5063 *	Name of Prod.	Form.	Blinebr	У
		Х		Perforations See Rem	arks			
E	F	G	Н	Open Hole		68521	Depth Tubing	5112'
L	K	J	I	OIL WELL TEST Natural Prod. Test:bbls.	oil,bbl	s water in	hrs,	Choke min. Size
M	N	0	P	Test After Acid or Fracture Treatmond oil used) = 150 bbls.oil	ment (after recover	ry of volume ater in <u>2</u> 4	of oil equa	ol to volume of Choke min. Size 22/6
				GAS WELL TEST -				-
				_ Natural Prod. Test:	MCF/Day; Hours	flowed	Choke	Si ze
ubing .	Casin	g and Ceme	nting Recor	rd Method of Testing (pitot, back pro	essure, etc.):			
Size Feet Sax			Sax	Test After Acid or Fracture Treatm	nent:	MCF/	Day; Hours	flowed
13-3/	′8"	403'	475	Choke Size Method of Tes				
8 -5/	′ 8"	29081	7900	Acid or Fracture Treatment (Give a	mounts of material	s used, such	n as acid, v	vater, oil, and
5-1/	2"	68421	500	sand): See Remarks Casing Tubing Press Press. 500#	Pate first new Fil run to tanks	January	r 3, 1962	2
2-1/	16	5101'		Oil Transporter Texas - Ne	w Mexico Pipe	e Line		
	- 1	•		Gas Transporter Skelly Oil	Company		55(21	+- FE021
emarks	s:	Perfor	ate 5-1/	2" casing with 1 jet shot	per foot ever	ry 3 iro	om 5503:	to 2293
560	501	+0 5675	. Acid	lize with 5000 gals LSTNEA.	Frac. with	20,000	gals rei	rued oir
vit	thl	.5. 1b	per gall	on. Dank	KK.	11:	1. Secretile	113 113
I he	ereby	certify th	at the info	ormation given above is true and co	mplete to the best	of my know	vledge.	
					TE	XACO Inc impany or O	erator)	
	OIL	CONSE	RVATION	COMMISSION By:	922	(Signature	2/12	
<u>C</u>	1.	<u>[[]</u>		Title	Assistan Send Commo			intendent ell to:
itle	/	/		Nam	eJ.G.Ble	vins, Jr	.•	
				Add	ressPOBox	. 728, но	bbs, New	Me xico