

(Form C-104)
Revised 7/1/57

New Well Recompletion

Hobbs, New Mexico January 3, 1962
(Place) (Date)

TEXACO Inc. A. H. Blinbry NCT-1, Well No. 6, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

Lea _____ County. Date Spudded 12-9-53 Date Drilling Completed 1-20-54

Elevation 3370' (D.F.) Total Depth 7124' PBTD -----

Top Oil/~~Gas~~ Pay 5063' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole	---	Depth Casing Shoe	6852'	Depth Tubing	5112'
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OIL WELL TEST ..

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 150 bbls. oil, 15 bbls water in 24 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing	Tubing	Date first new
Press.	Press. 500#	oil run to tanks January 3, 1962

Oil Transporter Texas - New Mexico Pipe Line

Gas Transporter Skelly Oil Company

Remarks: Perforate 5-1/2" casing with 1 jet shot per foot every 3' from 5563' to 5593', 5650' to 5675'. Acidize with 5000 gals LSTNEA. Frac. with 20,000 gals refined oil with 1.5 lb. per gallon. *Drilled and Drilled*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

TEXACO Inc.
(Company or Operator)

By: [Signature]
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name.....J. G. Blevins, Jr.

~~Address P. O. Box 728, Hobbs, New Mexico~~

~~OIL CONSERVATION COMMISSION~~

By: [Signature]

Title