	Budget Bureau No. 42-R358.4.
(Feb. 1951)	(SUBMIT IN TRIPLICATE)
	UNITED STATES
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 1983 JAN 7 PN 3 05 NOTICES AND REPORTS ON WELLS
	
NOTICE OF INTENTION TO DRILL.	
NOTICE OF INTENTION TO CHARGE FEA	
NOTICE OF INTENTION TO RE-DRILL OR	
NOTICE OF INTENTION TO SHOOT OR A	
NOTICE OF INTENTION TO PULL OR ALL	
NOTICE OF INTENTION TO ABANDON WE	
Blinebry NCT-1	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
No. 41655	TEXACO Inc. P.O. Box 728
	Hobbs, New Mexico January 7, 1963
	22-5 38-E NMPM (Twp.) (Range) (Meridian) Lea New Mexico (County or Subdivision) (State or Territory)
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The elevation of the derrick fl	oor above sea level is <u>3362</u> ft.
	oor above sea level is <u>3362</u> ft. DETAILS OF WORK pjective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
(State names of and expected depths to ob Rig up pulling unit. Sp Le 6842' to 7124' with 15 4. Perforate 5-1/2" casi 5593', 5650' to 5675'. Oker at 5512'. Acidize wi ch 1.5 lb per gallon. Ra oker and BP. Set Baker M	DETAILS OF WORK pictive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- ing points, and all other important proposed work) bot fresh water in bottom to unstick 2" tubing. Acidize 6,000 gals LSTNEA with 500# Naph between stages. Rate 3, ing (Blinebry zone) with 1 Jet Shot every 3' from 5563' Ran 2-3/8" tubing with BP set at 5735'. Tubing @ 5671'. th 5000 gals LSTNEA. Frac with 20,000 gals refined oil ite 5 BPM. Kill well. Reset BP at 5340'. Pulled tubing Model "F" packer @ 5712'. (Drinkard) Ran 6778' of 2-1/16
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