



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

AUG 15 AM 7:55

Land Office Las Cruces  
Lease No. LC-032104  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL Workover	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. H. Blinebry NCT-1  
Lease No. 41655

TEXACO Inc. P.O. Box 728  
Hobbs, New Mexico August 15, 1962

Well No. 6 is located 660 ft. from N line and 1974 ft. from E line of sec. 19  
NW1/4, NE 1/4, Sec 19 22-S 38-E NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Drinkard Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3362 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In working over subject well we propose to do the following:

1. Load hole with oil and acidize Drinkard zone below packer from 6842' to 7124' with 15,000 gallons LST-NE Acid in three stages with 500 pounds crushed naphthalene separating each stage. Swab to clean up.
2. Perforate Blinebry formation from 5563' to 5593' and 5650' to 5675' with one jet shot every three feet.
3. Set retrievable bridge plug below Blinebry perforations, load hole with oil and acidize Blinebry zone with 5,000 gallons LST-NE acid in two stages using 500 pounds crushed naphthalene between stages. Swab test. Fracture if necessary with 20,000 gallons refined oil and 30,000 pounds of sand.
4. Swab and test.
5. Set Baker Model "F" packer @ 5712' and run two strings of 2-1/16" 3.30#/ft. Aztec I-J Tubing w/parallel latching device positioned at 5500'.
6. Install head, swab and test, run BHP and Packer Leakage Test, recover load oil and place well on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.  
Address P.O. Box 728  
Hobbs, New Mexico  
H. N. Wade  
By [Signature]  
Title Asst. Dist. Supt.