## APPLICATION FOR DUAL COMPLETION

Field Name				County	- cii 1 - 3	Date		
0	Drinkard and Blin			Lea	i i -	October 19, 1961 Well No.		
Operator	TEXACO Inc.		A. H.	Blinebry (NC	T-1)	6		
Location	Unit	Section		Township		Range		
of Well	В	19		22 <b>-</b> S	S	38-E		
zones w	New Mexico Oil Conservation one mile of the subject is yes, identify one such Blinebry (NCT-1)	t well? YES_ instance: Order	x NO	; Oper	rator, Lease, and			
3. The following facts are submitted:			Upper Zone			Lower Zone		
o. Name	e of reservoir		Blinebr	v		Drinkard		
b. Top	and Bottom of		Difficoly			DITINGI		
Pa	y Section		5563 <del>-</del>	56 <b>7</b> 5		6842 - 7124		
(P	erforations)							
c. Type	of production (Oil or Gas)		Oil			Oil		
d. Meth	od of Production							
(F	lowing or Artificial Lift)		Flowing			Flowing		
No .	been furnished copies of t d. Electrical log of the wel	the application.* I or other accept ot available at th	table log with the time applic	tops and bottoms ation is filed, it s	of producing zone	evidence that said offset operators have as and intervals of perforation indicated as provided by Rule 112-A.)		
	Gulf Oil Corporat	ion, P. O.	Box 1938,	Roswell, Ne	ew Mexico	•		
<del></del>	Cosden Petroleum	Corporation	, Box 131	l, Big Sprin	ng, Texas			
5. Were all of such n	operators listed in Item 5 a notification October 19	bove notified and , 1961 (By	d furnished a c registere	copy of this applied mail)	cation? YES X	NO If answer is yes, give date		
CERTIF	CATE: I, the undersigned,					TEXACO Inc.		
	(com	pany), and that I	am authorize	d by said company	y to make this rep	ort; and that this report was prepared		
maer my suj	pervision and direction and	that the facts st	ated therein a	W. B. Hubb	Fahha	best of my knowledge.		

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the

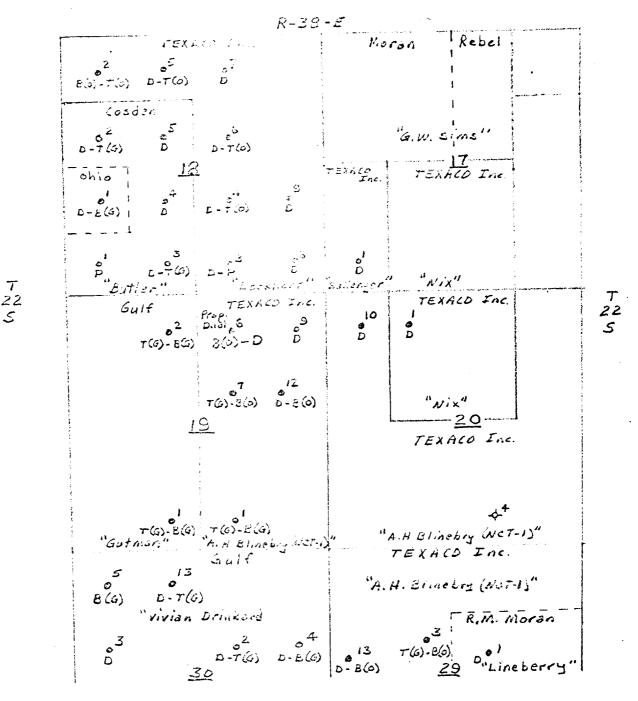
producing zones, then separate application for approval of the same should be filed simultaneously with this application.

COMPANY: TEXACO Inc.

LEASE: A. H. Blinebry (NCT-1) Well No. 6

FIELD: Blinebry (Oil) and Drinkard

DATE: October 19, 1961



R-38-E

PLAT OF TEXACO INC. A. H. BLINEERY (NCT-1) LEASE AND OFFSET LEASES Scale: 1" \* 2000' LMF 10-19-61

### 1 EGEND

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## OFFSET OPERATORS

8(6) - Blinebry Gas Fool 2(0) - Blinebry Oil Pool D - Drinkard Pool T - Tubb Gas Pool T(0) - Tubb Oil Pool P-Paddock Fool

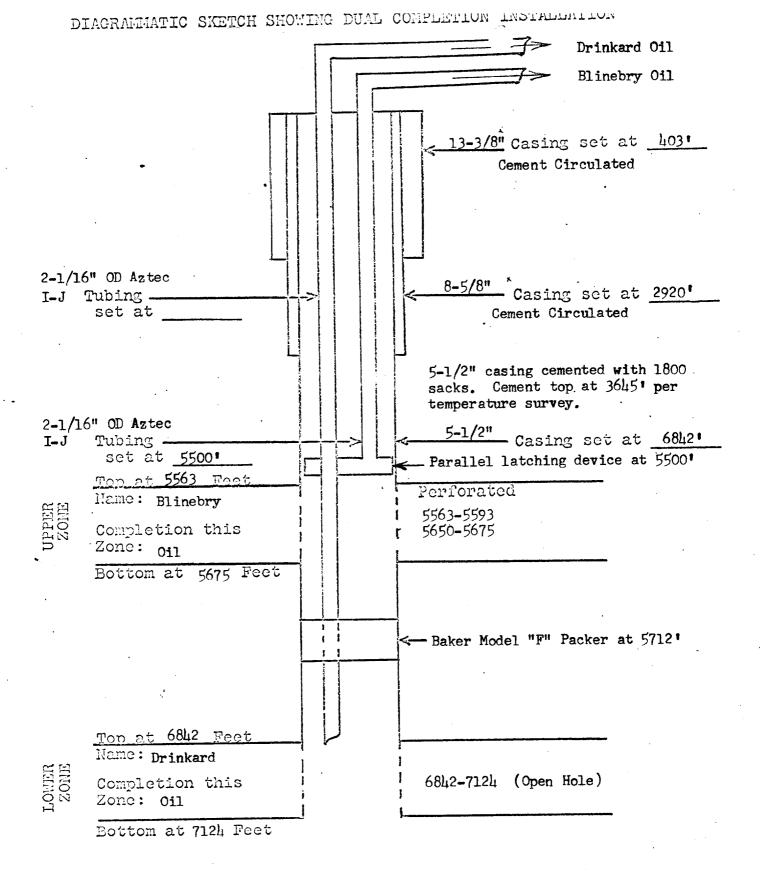
Gulf Oil Corp., Box 1938, Roswell, N. M. Cosden Petroleum Corp., Box 1311, Big Spring, Texas

#### APPLICATION FOR DUAL COMPLETION

	APPLICATION F	UR DUAL COMPLE	ITUN		
Field Name		County	Date October 20, 2063		
Drinkard and Bli	nebry (011)	Lea	October 19, 1961		
TEXACO Inc.	A. H.	Blinebry (NCT-1)	1 7 6		
Location Unit of Well B	Section 19	Township 22-S	Range 38-E		
1. Has the New Mexico Oil Conserva	tion Commission heretofore a	uthorized the dual completion	of a well in these same pools or in the same		
zones within one mile of the subject.  If answer is yes, identify one such A. H. Blinebry (NCT-1)	h instance: Order No. MC-10	074; Operator, Lea	nse, and Well No.: TEXACO Inc., 12-S, R-38-E		
3. The following facts are submitted:	: Upper	Zone	Lower Zone		
a. Name of reservoir	Blineb	ory	Drinkard		
b. Top and Bottom of					
Pay Section (Perforations)	5563 <b>-</b>	- 5675	6842 - 7124		
c. Type of production (Oil or Gas	) Oil		Oil		
d. Method of Production					
(Flowing or Artificial Lift)  4. The following are attached. (Plea	Flowin	J.B.	Flowing		
been furnished copies of  No d. Electrical log of the we thereon. (If such log is  List all offset operators to the lea	the application.* ell or other acceptable log wit not available at the time appl	th tops and bottoms of production is filed, it shall be sted together with their correct			
duil oil colpora	010H, 1. 0. BOX 1930	, noswell, new mexi			
Cosden Petroleum	Corporation, Box 13	Bll, Big Spring. Tex	as		
of such notification October 19	above notified and furnished a	a copy of this application?	YES X NO If answer is yes, give date		
CERTIFICATE: I, the undersigned			of the TEXACO Inc. this report; and that this report was prepared		
under my supervision and direction and	that the facts stated therein	are true, correct and comple	te to the best of my knowledge.		
			Signature		
Should waivers from all offset Commission will hold the appl	operators not accompany an a ication for a period of twenty	W. B. Hubbard application for administrative (20) days from date of receip	approval, the New Mexico Oil Conservation to by the Commission's Santa Fe office. If,		

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

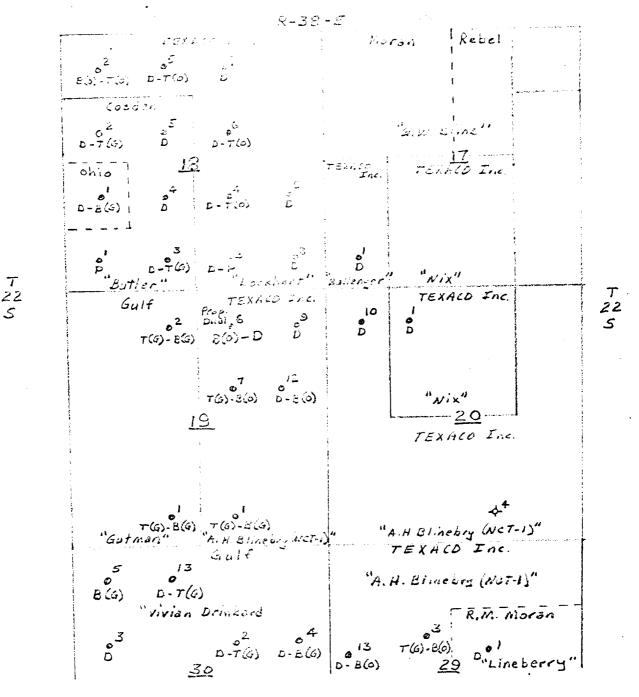


COMPANY: TEXACO Inc.

LEASE: A. H. Blinebry (NCT-1) Well No. 6

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R-38-E

PLAT OF TEXACO INC. A. H. BLINEERY (NCT-1) LEASE AND OFFSET LEASES Scale: 1" & 2000' LMF 10-19-61

# 1 EGEND

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B(G) - Blinebry Gos Fool E(o) - Elinebry Dil Pool D - Drinkard Pool T - Tubb Gas Pool T(0) - Tubb Oil Pool P-Paddock Pool

Culf Oil Corp., Box 1938, Roswell, N. M. Cosden Petroleum Corp., Box 1311, Big Spring, Texas