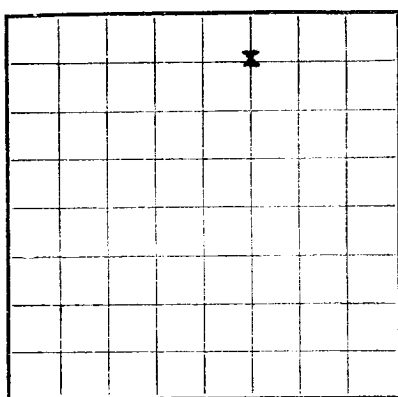


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032104
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1270, Midland, Texas
Lessor or Tract A. H. Blinbry NCM-1 Field Drinkard State New Mexico
Well No. 6 Sec. 19 T. 22 S. R. 38 E. Meridian BLM County Lea
Location 660 ft. N. of N. Line and 127 1/4 ft. E. of E. Line of Section 19 Elevation 3370' (OF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records, so far as furnished.

Signed [Signature]Date 2-4-54 Title Asst. Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-9, 1953 Finished drilling 1-20, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6842 to 7124 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

This well drilled with rotary; no water test was taken.

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48#	8 RT	Smls	403	Larkin				
8 5/8	28#	8 RT	Smls	2908	Larkin				
5 1/2	17#	8 RT	Smls	125					
5 3/8	15.50	8 RT	Smls	1494					
5 1/2	14#	8 RT	Smls	5223	Larkin				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	403	475 circ.	Howco		
8 5/8	2920	1300 circ.	Howco		
5 1/2	6842	500	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7124 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

2-4, 1954 Put to producing 1-20, 1954The production for the first 24 hours was 62 barrels of fluid of which 100% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. 11.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cass Holland, Driller W. J. Hankins, DrillerM. A. Proctor, Driller J. A. Moore, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Caliche
70	900	830	Sand & Red Bed
900	1250	350	Red bed & Anhy
1250	2378	1128	Anhy & Salt
2378	2604	226	Anhy, Gyp
2604	2667	63	Anhy, Gyp, Sand
2667	2728	61	Anhy, Sdy Lime
2728	2748	20	Anhy, Gyp
2748	2920	172	Anhy, Gyp, Lime
2920	4940	2020	Lime
4940	5137	197	Sandy Lime
5137	5272	135	Lime
5272	5615	343	Sdy Lime
5615	6950	1335	Lime
6950	6988	38	Lime, Shale
6988	7065	77	Lime
7065	7094	29	Lime, Shale
7094	7124	30	Lime
	7124		Total Depth

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
------	----	------------	-----------

NOT
#1 : 6808'-6842'. Tool open 3 hours.
Recovered 870'.
Gas cut mud and no
water.

150

[illegible][illegible][illegible]

WELL WAS DRILLED TO A TOTAL DEPTH OF 7127'. ACIDIZED OPEN HOLE FROM 699 TO 7127'. 475 500 GALLONS OF MUD ACID. SWAPPED 30 POLYST. FLUID IN 9

On 24 hour test well flowed 62 bbls. oil through a 3/4" choke.