DUPLICATE RESPES

1EXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

RECEIVED

TEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to an example the form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 National Floration able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The Texas Company A. A. Blinebry NCT-1, Well No. 6. ,, in. 1 (Lease) B. , Sec. 19. , T. 22=S. , R. 38=E. , NMPM., Drinkard (Unit) Lea. County. Date Spudded. 12=9=53. , Date Completed Please indicate location: Elevation 3370. (DF) Total Depth 7144. Top oil/gas pay. 6842. Prod. For Casing Perforations: Open hole. Depth to Casing shoe of Prod. String 6842. Natural Prod. Test No. test. based on bbls. Oil in H Test after acid CENEX. 62 Casing and Cementing Record Size Feet Sax Based on 62 bbls. Oil in. 24 H Gas Well Potential. Size choke in inches 3/47 choke. Date first oil run to tanks or gas to Transmission system: J	
B , Sec. 19 , T. 22-S , R. 38-E , NMPM., Drinkard (Unit) Lea	W
County. Date Spudded12=9=53	Pool
Please indicate location: Elevation3.3.70(DF) Total Depth	
Elevation3370(QF) Total Depth7144	1-20-54
Casing and Cementing Record Size Feet Sax Based on 62 bbls. Oil in 24 H Gas Well Potential Size choke in inches 3/4" choke Date first oil run to tanks or gas to Transmission system:	n Drinkard or BOPD
Casing and Cementing Record Size Feet Sax Based on 62 bbls. Oil in 24 H Gas Well Potential Size choke in inches 3/4" choke Date first oil run to tanks or gas to Transmission system:	
13 3/8 389 475 8 5/8 2908 1800 Date first oil run to tanks or gas to Transmission system: J	
B 5/8 2908 1800 Date first oil run to tanks or gas to Transmission system: J	
5 ½ 6822 500	
Transporter taking Oil or Gas: Texas-NewMexico	Pipe Line Compan
Remarks:	
I hereby certify that the information given above is true and complete to the best of my knowled proved. Approved. JAN 29 1954 The Texas Company OIL CONSERVATION COMMISSION By: (Signature) Title Asst. Dist. Supt. Send Communications reg	ator)
Title	

Address Box 1270; Midland, Texas