

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Lease Designation and Serial No. LC032104
1b. Type of Completion NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER <input type="checkbox"/>	6. If Indian, Alottee or Tribe Name
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0442	8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter G : 1980 Feet From The NORTH Line and 1974 Feet From The EAST Line At proposed prod. zone	9. API Well No. 30 025 12138
At Total Depth	10. Field and Pool, Exploatory Area South Brunson Drinkard - Abo
	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 19, Township 22S, Range 38E

14. Permit No.	Date Issued	12. County or Parish LEA	13. State NEW MEXICO
15. Date Spudded 1/26/56	16. Date T.D. Reached 2/25/56	17. Date Compl. (Ready to Prod.) 3/11/56	18. Elevations (Show whether DF, RT, GR, etc.) 3370' GL
19. Elev. Casinhead 3370'	20. Total Depth, MD & TVD 7550'	21. Plug Back T.D., MD & TVD 7327' 7548' PBTB	22. If Multiple Compl. How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-7550'
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD) 6750'-7240' SOUTH BRUNSON DRINKARD-ABO	25. Was Directional Survey Made YES	26. Type Electric and Other Logs Run DS-MSFL, SDN-SDL, ACBL	27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8	48#	334'	17 1/2	350 sx Circ.	
9 5/8	32.3#	2900	12 1/4	2000 sx	
8 3/4	23 & 20#	6260	8 3/4	500sx-toc@2960' TS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	5338'	7548'	310sx		2 3/8	7271'	

31. Perforation record (interval, size, and number) 6750'-7240' (158 holes)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7046'-7270' 6750'-6948'	AMOUNT AND KIND MATERIAL USED 20,000g NEFE acid w/CO2 20,000g NEFE acid w/CO2
--------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------

33. PRODUCTION							
Date First Production 2/24/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2X1.5X 120					Well Status (Prod. or Shut-in) PROD.	
Date of Test 3-6-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 235	Water - Bbl. 7	Gas - Oil Ratio 2937.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/26/96

TYPE OR PRINT NAME Paul R. Wilcox