

(November 1983)
(formerly 9-330)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

API# 3002512138

8. FARM OR LEASE NAME

A.H. BLINEBRY FED NCT-1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

WANTZ GRANITE WASH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 19, T-22-S, R-38-E

12. COUNTY OR PARISH
LEA

13. STATE
NM

19. ELEV. CASINGHEAD

3367' GL

23. INTERVALS DRILLED BY

0-7550'

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐

3. NAME OF OPERATOR

TEXACO EXPLORATION & PRODUCTION INC.

4. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NM 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LETTER G 1980' FNL & 1974' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2/56 16. DATE T.D. REACHED 4/91 17. DATE COMPL. (Ready to prod.) 4-29-91 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6-12-91 3367' GL

20. TOTAL DEPTH, MD & TVD 7550' 21. PLUG, BACK T.D., MD & TVD 7548' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-7550'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7378-7480 WANTZ GRANITE WASH

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	334	17 1/2	350 CIRC	0
9 5/8	32.3#	2900	12 1/4	2000	0
7	23#, 20#	6260	8 3/4	500 TOC 2960 TSV	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	5338	7548	310		2 7/8	7360'	

31. PERFORATION RECORD (Interval, size and number)

7378-80, 7401-06, 23-26, 28-39,
42-52, 56-80,
(116 .032 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7378-7480	3000 GAL 15% NEFE ACID,
7378-7480	FRAC W/117,700# SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-12-91		PUMP - 2X1 1/4X16 ROD					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-12-91	24		→	63	96	6	1524	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				37.7		
34. DISPOSITION OF GAS (Bold word for fuel vented only)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Johnston

TITLE ENGR ASST.

DATE 2-4-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
3LINEBRY	5558	5688	
PUBB GAS	6120	6200	
GRANITE WASH	7378	7480	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FEB 10 1932