NO. OF COMES SECTIVED			
DISTRIBUTION		\mathcal{F}_{i}	
The second second commences of the second se	EW MEXICO OIL	CONSERVATION COMMIL	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		ANDE TO ME A B. C.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUG 23 10 19 AM '87		
TRANSPORTER OIL		ung (1) (1) Ta Mil 01	
GAS			
OPERATOR			
PRORATION OFFICE	TEVASO INO		
Operator	TEXAGO, INC.		
Ad reso	DRAWER 728		
	HOBBS, NEW MEXICO	88240	
Reason(s) for filing (Check proper b		Other (Please explain)	
1	Change in Transporter of:	Change In Is	250 7000
Recompletion Dry Gas Change In lease name.			ase name.
Change in Cwnership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name Well No. Pool Name		ame, Including Formation	Kind of Lease
A. H. Blinebry NCT-1 Federal NCT-1 7 Tu		Tubb (GAS)	State, Federal or Fee
	980 Feet From The North Lts	ne and 1974 Feet Fro	m The East
10		70.5	_ea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which and	proved copy of this form is to be sent)
I .		1	
Texas-New Mexico Pipe	a Line Company	P. 0. Box 1510 - Mid	and, Texas proved copy of this form is to be sent)
	Casinghead Gas or Dry Gas X		
Northern Natural Gas	Company (High Pres.)	P. 0. Box 2376 - Hobb	os, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 19 22-S 38-E		w _{hen} Not Available
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	ton = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	The state of the s	rep ch, dds i di	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL		pth or be for full 24 hours)	
	· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, pump, gas	1:1.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Frow, pump, gas	tijt, etc.)
	· · · · · · · · · · · · · · · · · · ·	Producing Method (Prow, pump, gas	uji, etc.)
	· · · · · · · · · · · · · · · · · · ·	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test		
Date First New Oil Run To Tanks	Date of Test		
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size

Casing Pressure

APPROVED

esting Method (pitot, back pr.)

E. H. SCOTT DIST. ACCOUNTANT

1 1967

SEP

VI. CERTIFICATE OF COMPLIANCE

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

TITLE

This form is to be fited in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dec

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.