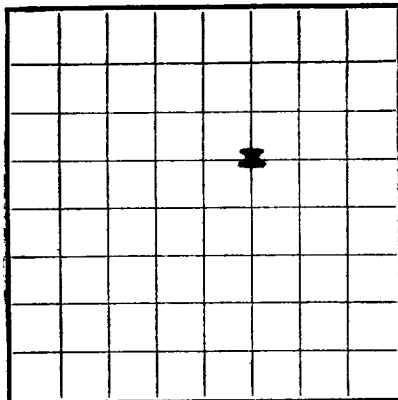


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032104
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720, Fort Worth, Texas
Lessor or Tract A. H. Blinebry Field Tubb State New Mexico
Well No. 7 Sec. 19 T. 22S R. 38E Meridian NMPM County Lea
Location 1980 ft. N of N Line and 1974 ft. E of E Line of Sec. 19 Elevation 3370' (GR)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 8-23-56 Title Asst. Dir., Superintendent
The summary on this page is for the condition of the well at above date.
Commented drilling 1-56 Finished drilling 8-25 V. 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6120' to 6200' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____ No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8	48#	8rd	Smls	320'	Hallib	---			
9-5/8	36#	8rd	Smls	2178'	Hallib	---			
9-5/8	36#	8rd	Smls	2178'	Hallib	---			
9-5/8	26-1/2#	2-step	Smls	2219'	Hallib	---			
7	23#	8rd	Smls	3935'	Larkin	---	6120	6200	Production
7	20#	8rd	Smls	3935'	Larkin	---	5558	5688	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	334'	350	Hallib		
9-5/8	2900'	2000	Hallib		
7	6260'	500	Hallib		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6260 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,750,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. W. White _____, Driller C. O. Noon _____, Driller
W. N. Eubanks _____, Driller

FORMATION RECORD

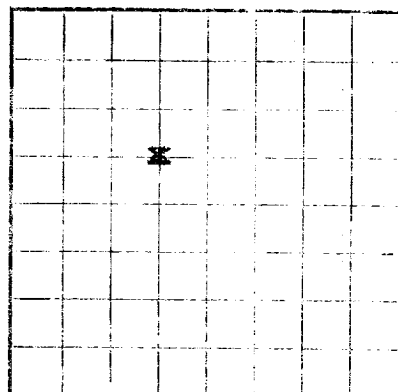
FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Surface
70	774	704	Red Beds
774	930	156	Red Beds & Shells
930	1120	190	Red Beds
1120	2178	1058	Anky & Salt
2178	2460	282	Anky, Salt & Gyp
2460	2549	89	Anky, Lime & Gyp
2549	2571	22	Gyp & Anky
2571	2630	59	Gyp
2630	2775	145	Anky & Gyp
2775	2807	32	Anky, Gyp & Lime
2807	2932	125	Anky & Lime
2932	3102	170	Lime
3102	3186	84	Lime & Gyp
3186	5097	1911	Lime
5097	5290	193	Lime & Sand
5290	5629	339	Lime
5629	5676	47	Lime & Shale
5676	6260	584	Lime
	6260		Total Depth
	6260		Plug Back Depth

All measurements from rotary table or 10' above ground.

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GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company The Texas Company
 Location or Tract A. H. Anderson
 Well No. 1 See T. 20S. R. 30E. Meridian 10N13
 County Rock
 State Texas
 Address 1150, Fort Worth, Texas
 Location 1150 ft. S. of line and 1/4 Sec. 14 of T. 20S. R. 30E. Meridian 10N13
 The information is based on a complete and correct copy of the record on which it is based
 as far as can be determined from all available records.
 Signed

[illegible]

On test on 6-30-56 well flowed at rate of 6,750,000 cubic feet of gas per 24 hours through 30/64 choke. (Derails and pg 7)

Made 645,500 cubic feet of ~~CONDENSATE~~ WATER at 58/64" choke. Fractured
 four wells from 61201-62001 with 10,000 gallons refined oil carrying 1
 lb. sand per gallon on 6-25-56. Flowed good oil.

back depth of 6252' on 2-29-56. Drilling was performed from 6120'-6200' with 8 holes per foot by cone wells on 3-3-56. Pore from 6120'-6200' were acidized with 500 gallons 15% non-emulsion acid on 6-24-56. Swapped well.

[illegible]

with the response for the work and the results, whether they were any changes in the casing, state fully, and if any casing was abstracted or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Test No.	W. per cent	Number sacks of cement	Mud gravity	Mud gravity	Amount of mud used
1	10.0	100	1.00	1.00	
2	10.0	100	1.00	1.00	
3	10.0	100	1.00	1.00	

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

[illegible]

22TAC

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil. _____ was produced _____

If gas well, cut off per 24 hours
 Gasoline per 100 cu. ft. of gas
 9870
 11-3-30
 Directly, 9861

[illegible]

Driller	5075	-	10
Driller	5250	-	10
Driller	5475	-	10

FORMATION 1966 BOARD

[illegible]

FORMATION RECORD—Continued