

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas, March 14, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company (Company or Operator) **A. H. Blinebry NCT-1** (Lease) Well No. **7**, in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
G (Unit) Sec. **19**, T. **22-S**, R. **38-E**, NMPM., **Blinebry** Pool
Lea County. Date Spudded. **1-26-56**, Date Completed. **3-11-56**

Please indicate location:

		X	

Elevation. **3370(GR)** Total Depth. **6260'** P.B. **6252'**Top oil/gas pay. **5558** Name of Prod. Form. **Blinebry**Casing Perforations: **5558-5688 and 6120'-6200'** orDepth to Casing shoe of Prod. String. **-**Natural Prod. Test. **-** BOPDbased on **-** bbls. Oil in **-** Hrs. **-** Mins.Test after acid or shot. **1360** BOPDBased on **170** bbls. Oil in **3** Hrs. **0** Mins.Gas Well Potential. **-**Size choke in inches. **32/64"**Date first oil run to tanks or gas to Transmission system: **3-11-56**Transporter taking Oil or Gas. **Texas-New Mexico Pipe Line Co.**

Casing and Cementing Record

Size Feet Sax

13-3/8"	320	350
9-5/8"	2888	2000
7"	6250	500

Remarks: **Oil will produce through perfs. 5558'-5688'. A Baker Model 415-D Retainer production packer with latch down device is set at 6105'. An Otis type "J" landing nipple is set in tubing 1' above Baker Model 415-D Retainer Packer with a retrievable blank mandrel set in the landing nipple shutting(over)**
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. _____, 19____

The Texas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *C. M. Lueder*By: *[Signature]*
(Signature)Title **Asst. Dist. Superintendent**
Send Communications regarding well to:

Title _____

Name **The Texas Company**Address **Box 1270, Midland, Texas**

Remarks: (cont'd)

off lower perfs. from 6120'-6200'. A 2 $\frac{1}{2}$ " Type B Garrett circulating Valve is set at 5790'.