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DC-285

EW 3/16/56

March 6, 1956

APPLICATION TO DUALY COMPLETE

The Texas Company's A. H. Blinebry
(NCT-1) Well No. 7, Blinebry Gas
Pool and Tubb Gas Pool, Lea County
New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

By this letter of application, The Texas Company wishes
to state the following:

- (a) That The Texas Company's A. H. Blinebry (NCT-1) Well No. 7, located in the G, SW 1/4 NE 1/4 of Section 19-223-38E, has been completed at a plugged back total depth of 6252 feet. The attached Exhibit "A" shows the location of the subject well on the A. H. Blinebry (NCT-1) Lease with the location of all off-set wells. The attached Exhibit "B" shows a diagrammatic sketch of the proposed dual completion.
- (b) That the subject well has seven inch casing set at 6250 feet and cemented with 500 sacks of cement which extends behind the pipe to 2960 feet. The well is to be a gas-gas dual well having open the interval 6120 to 6200 feet from the Tubb formation in the Tubb Pool, and the interval 5558 to 5688 feet from the Blinebry formation in the Blinebry Gas Pool
- (c) That the applicant proposes to dually complete the well in the following manner:
 - 1. Set production type packer below the upper perforations at approximately 6090 feet to separate the two pay zones.
 - 2. Produce the Tubb Gas Pool gas through the tubing and the Blinebry Gas Pool gas through the tubing-casing annulus.

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- (d) That the granting of this application for permission to produce the well as a dual completion with gas from the Blinebry Gas Pool and gas from the Tubb Gas Pool is in the interest of conservation and the protection of correlative rights.
- (e) That the applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay zones.
- (f) That the manner and method of the proposed dual completion is mechanically feasible and practical.
- (g) That by copy of this letter of application, all offset operators are notified by registered mail of the proposed dual completion.

Therefore, The Texas Company requests that the Oil Conservation Commission grant permission to dually complete the subject well as proposed in this application.

By this letter The Texas Company is requesting letters of waiver waiving objection to the proposed dual completion, from all offset operators. It is requested that these letters, in duplicate, be submitted to The Texas Company, Box 1720, Fort Worth, Texas.

It is respectfully requested that upon receipt of the above requested letters of waiver in their Santa Fe office, the Commission waive the 10-day waiting period requirements as provided in Order No. R-316 Rule 112-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Respectfully submitted,



M. N. Wade
Petroleum Engineer

HNW-MFT

Sworn to and subscribed before me this the 6th day of March, 1956.

6-1-57
My Commission Expires

Ann Mathews
Notary Public

cc: Cosden Petroleum Corporation
Gulf Oil Corporation
The Ohio Oil Company

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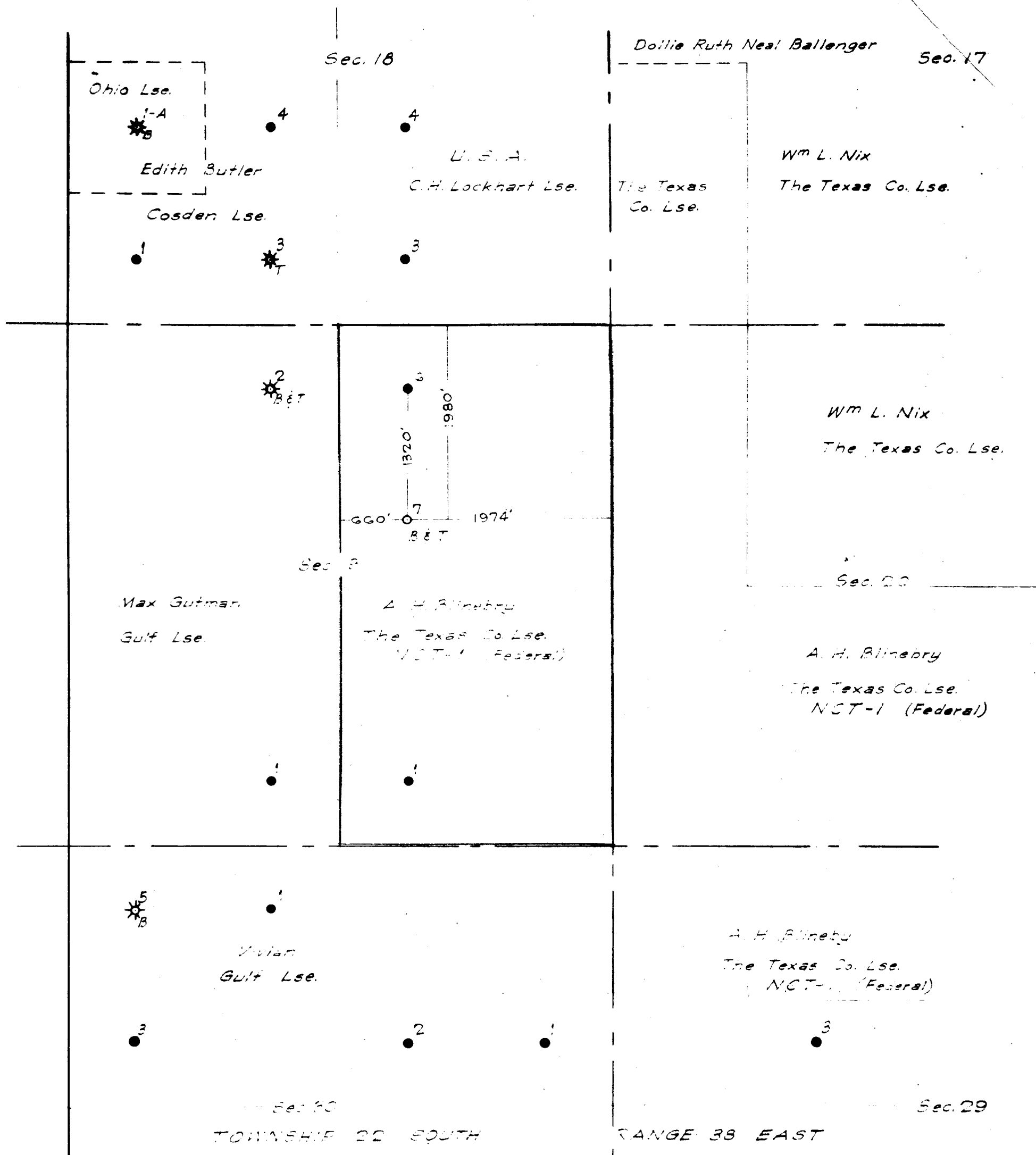
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EXHIBIT "A"



Legend

- Blinebry Gas Unit (160 Ac.)
- Tubb Gas Unit (320 Ac.)
- B - Blinebry Gas
- T - Tubb Gas

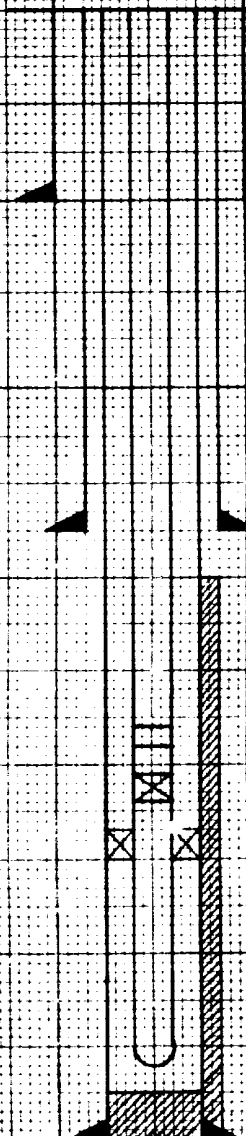
LEA COUNTY, NEW MEXICO

Scale 1"=1000'

EXHIBIT "B"

SCHEMATIC DIAGRAM OF PROPOSED DUAL COMPLETION

The Texas Co. - A. M. Blinbry NCT-1 Well No. 7



13 3/8" Csg. at 334'

9 5/8" Csg. at 2900'
Top of Cement at 2960'

Blinbry Gas Zone
Perf. 5558'-5688'

Circulating Valve at
5700'
Landing Nipple at 6000'
Packer at 6090'

Tubb Gas Zone
Perf. 6120'-6200'

P.B. Depth 6252'
7" Csg. at 6260'