

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL				6. If Indian, Alottee or Tribe Name LC032104	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.				7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431				9. API Well No. 30 025 12139	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line At proposed prod. zone				10. Field and Pool, Exploratory Area PADDOCK	
At Total Depth				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 19, Township 22S, Range 38E	
15. Date Spudded 4/16/99		16. Date T.D. Reached		12. County or Parish LEA	
17. Date Compl. (Ready to Prod.) 2/20/97		18. Elevations (Show whether DF, RT, GR, etc.) 3384'DF		13. State NEW MEXICO	
20. Total Depth, MD & TVD 7200'		21. Plug Back T.D., MD & TVD 5515'		19. Elev. Casinhead 3377'	
22. If Multiple Compl., How Many*		23. Intervals Drilled By --> PRIDE		CableTools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5186' - 5207' BLINEBRY OIL AND GAS PADDOCK				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run PRO-TECHNIC RUN AFTER FRAC LOG				27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	48#	416'	17.5"	500 SX - CIRC	NONE
8.625"	32#	2885'	11"	1000 SX - CIRC.	NONE
5.5"	17#	7200'	7.875	650 SX	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.375	7155'	

31. Perforation record (interval, size, and number) 5186' - 5207' 2 JSPF, 21' - 42 HOLES 4 jspf, 21', 84-.47 holes	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5186' - 5207' 5186' - 5207' AMOUNT AND KIND MATERIAL USED acidize w/2k gls. 15% NEFE HCL frac w/9156 gal. 30# borate xlinked 2% kcl gel w/26584# 12/20 resin
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33. PRODUCTION							
Date First Production 2/20/97		Production Method (Flowing, gas lift, pumping - size and type pump) P				Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/11/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 0	Water - Bbl. 15	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 27.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By LLD	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct

SIGNATURE Greg Maes TITLE Engineering Assistant DATE 3/25/97

TYPE OR PRINT NAME Greg Maes

