(June 1990) DEPARTMI	7.0. DUX 19			
Hobbs, NM 8 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals			CO32104 6. If Indian, Alottee or Tribe Name	
SUBI	7. If Unit or CA, Agreement Designation			
1. Type of Well: OIL GAS OTHER			8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1	
2. Name of Operator TEXACO EXPLOR	9			
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432			9. API Well No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter <u>A</u> : 660 Feet From The <u>NORTH</u> Line and 660 Feet From The			- 30 025 12139 10. Field and Pool, Exploaratory Area PADDOCK	
EAST Line Section 19	Township 22S Range	38E	11. County or Parish, State LEA , NEW MEXICO	
12. Check Appropriate	Box(s) To Indicate Nature	of Notice, Re	port, or Other Data	
TYPE OF SUBMISSION	·	TY	PE OF ACTION	
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Abandonment Recompletion Plugging Back Casing Repair Atlering Casing OTHER: 		Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nole: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
 Describe Proposed or Completed Operations (Cle work. If well is directionally drilled, give subsurf 	arly state all pertinent details, and give ace locations and measured and true ve	pertinent dates, inclu rtical depths for all r	iding patients data at a	
1.MIRU pulling unit. TOH w/ rods and pump. NU				
2.TIH w/ CIBP on wireline. Set <u>CIBP @ 6800'.</u> TI place 35' cmt on top of CIBP. Load hole w/ 2% K(H w/ dump bailer and place 35' cmt on CL water. Test plug to 500# surface pre	top of CIBP. TIH w/ essure.	CIBP and set @ 5550'. TIH w/ dump bailer and	
3.TIH w/ GR-CCL log and log from 5900'-4900'. 1 following intervals:5186'-5207' (21', 42 shots). RD	TH w/ 4" casing gun. Correlate to GR-0 wireline.	CCI_ log. Perforate th	ne Paddock w/ 2 JSPF, 120° spiral phasing at the	
4.TIH w/ 6k treating packer on 2-3/8" tubing. Hydr	otest into hole to 6000#.			
5.RU DS. Pickle tbg w/ 500 gals 15% HCL. Rever backside and monitor throughout the job.	se out. Set packer and load backside.	Test packer to 500#	surface pressure. Maintain pressure on	
6.Acidize Paddock w/ 2000 gals. 15% NEFE HCL exceed 6000#. Flush to bottom perf w/ 2% KCL w	carrying 63 7/8″ 1.3 s.g. ballsealers. P ater. SD, get ISIP, 5 min, 10 min, and 1	ump at an average i I5 min SITP. RD DS	rate of 5-6 BPM w/ maximum pressure not to S. Flowback until well dies	
7.Release packer and run through perforated inter				

.

8.TIH w/ tubing. TIH w/ rods and pump. Return well to production.

14. I hereby certify that the foregoing is true SIGNATURE AMA	and correct		Engineering Assistant	DATE	12/5/96
TYPE OR PRINT NAME	Paula S. Ives				
This space for Federal or State office, used APPROVED BY CONDITIONS OF APPROVAL, IF		TITLE	PETROLEUM ENGINEER	DATEDE	C 1 2 1996
Title 18 U.S.C. Section 1001, makes it representations as to any matter within	a crime for any person knowingly an its jurisdiction.	d willfully to ma	ike to any department or agency of the United States any fais	e, fictitious or fraudulent st	itements or

SI ZA DRINKARD & BLINEBRY