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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I  | T  | <u>O TRA</u>         | NSPC                | RT OIL       | AND NA   | TUHAL GA  | 15 T        | Wall A  | ol No         |                 |                     |  |
|--|--|----------------------|---------------------|--------------|--|---|-------------|---|---------------|-----------------|---------------------|--|
| Operator Texaco Exploration and Production Inc.  |  |                      |                     |              |  |   |             | Well API No.<br>30 025 12139                      |               |                 |                     |  |
| Address P. O. Box 730 Hobbs, New   | / Mexico   | 88240                | -2528               | <b>.</b>     |  |   |             |   |               |                 |                     |  |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator   |  | hange in             | Transpor<br>Dry Gas | ter of:      | _  | es (Please expla<br>FECTIVE 6-  |             | 1   |               |                 |                     |  |
| If change of operator give name and address of previous operator   | o Inc.   | P. 0.                | Box 7               | 30 н         | obbs, Nev  | w Mexico_   | 8824        | 0-25  | 28            |                 | <del> </del>        |  |
| II. DESCRIPTION OF WELL AND LEASE  Lease Name  A H BLINEBRY FEDERAL NCT 1  Well No. Pool Name, Including the property of the p |  |                      |                     |              |  |   |             | Kind of Lease<br>State, Federal or Fee<br>FEDERAL |               |                 | Lesse No.<br>053070 |  |
| Location Unit LetterA  | : 660 Feet From The NORTH Line and 660 Feet From The EAST Line   |                      |                     |              |  |   |             |   |               | Line            |                     |  |
| Section 19 Township  | 22S Range 38E  |                      |                     |              | , NMPM,  |   |             |   | LEA County    |                 |                     |  |
| III. DESIGNATION OF TRAN   |  |                      |                     | NATU         | RAL GAS  |   |             |   | efekia f      | is to be se     |                     |  |
| Name of Authorized Transporter of Oil or Condensate  Texas New Mexico Pipeline Co.   |  |                      |                     |              |  | Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 |             |   |               |                 |                     |  |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.   |  |                      |                     |              | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231 |   |             |   |               |                 |                     |  |
| If well produces oil or liquids,<br>give location of tanks.  | Unit :   | Sec. Twp. 19 225     |                     | Rge.<br>38E  |  | s gas actually connected?<br>YES  |             | When  |               | /07/64          |                     |  |
| If this production is commingled with that i   | rom any othe   | r lease or           | pool, giv           | e commingl   | ing order zum  | ber:  | <del></del> |   |               |                 |                     |  |
| IV. COMPLETION DATA  Designate Type of Completion  | - (X)  | Oil Well             | G                   | ias Well     | New Well   | Workover  | De          | epen  | Plug Back     | Same Res'v      | Diff Res'v          |  |
| Data Spudded   | Date Compl. Ready to Prod.   |                      |                     | Total Depth  |  |   | P.B.T.D.    |   |               |                 |                     |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  |                      |                     |              | Top Oil/Gas Pay  |   |             |   | Tubing Depth  |                 |                     |  |
| Perforations   |  |                      |                     |              |  | Depth Casing Shoe   |             |   |               |                 |                     |  |
| TUBING, CASING AND   |  |                      |                     |              |  |   |             |   |               |                 |                     |  |
| HOLE SIZE  | CAS  | CASING & TUBING SIZE |                     |              |  | DEPTH SET   |             |   |               | SACKS CEMENT    |                     |  |
|  |  |                      |                     |              |  |   |             |   |               |                 |                     |  |
| V. TEST DATA AND REQUES  | T FOR A  | LLOW                 | ARLE                |              |  |   |             |   |               |                 |                     |  |
| OIL WELL (Test must be after r.  | ecovery of lol   | al volume            | of load             | oil and must | be equal to o  | r exceed top all<br>lethod (Flow, p   | owable      | for this<br>as lift, e                            | depth or be   | for full 24 hou | rs.)                |  |
| Date First New Oil Run To Tank   | Date of Test   |                      |                     |              |  |   |             |   | Choke Size    |                 |                     |  |
| Length of Test   | Tubing Pressure  |                      |                     |              | Casing Pressure  |   |             |   | Gas- MCF      |                 |                     |  |
| Actual Prod. During Test   | Oil - Bbls.  |                      |                     |              | Water - Bbls.  |   |             |   | OH- MCF       |                 |                     |  |
| GAS WELL   |  |                      |                     |              | 160- 6   | erote A A I A C   |             |   | Gravity of    | Condensate      |                     |  |
| Actual Prod. Test - MCF/D  | Length of Test   |                      |                     |              | Bbis. Condensate/MMCF  |   |             |   | •             |                 |                     |  |
| Testing Method (pilot, back pr.)   | Tubing Pressure (Shut-in)  |                      |                     |              | Casing Pressure (Shut-in)  |   |             |   | Choke Size    |                 |                     |  |
| VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul   | ations of the  | Oil Conse            | rvation             |              |  |   | NSE         | RV  | ATION         | DIVISIO         | N                   |  |
| Division have been complied with and is true and complete to the best of my  | that the information that the control of the contro | mation gived belief. | ven above           | :            | Date   | e Approve   | ed _        |   |               | 9 1991          |                     |  |
| J.M. Miller  |  |                      |                     |              | By Orig. Signed by   |   |             |   |               |                 |                     |  |
| Signature K. M. Miller Div. Opers. Engr. Printed Name Title  |  |                      |                     |              | Title  |   |             | G   | u<br>:010@30; |                 |                     |  |
| April 25, 1991<br>Date   |  |                      | 688-4<br>ephone N   |              |  |   |             |   |               |                 |                     |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.