

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FEL
AT TOP PROD. INTERVAL: (Unit Letter 'A')
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

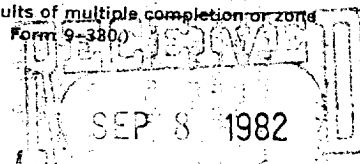
5. LEASE
C-88240
6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
A.H. Blinebry Fed. NCT-1
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Blinebry & Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-22-S, R-38-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3387' (DF)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) OF: Downhole Commingle ☐

NMOCD Administrative Order No. DHC-339

(NOTE: Report results of multiple completion or zone change on Form 9-380.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged Up. Kill Well. Install BOP. Pull tubing & packer.
2. Clean out to 7190' (PBTD).
3. Set RBP @ 5715' & pkr. @ 5529'.
4. Acidize Blinebry perfs. 5606'-5658' W/ 2000 gals. 20% NE Acid in 2-equal stages using 500# gel pad ahead of each stage & 300# rock salt between stages. Flushed W/35 Bbls. 2% Kcc Water.
5. Reset RBP @ 7162'. Packer set @ 6810'. Acidize Drinkard perfs. 6888'-7138' W/2000 gals. 20% NE Acid in 2-equal stages using 500# gel pad ahead of each stage & 500# rock salt between stages.

Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Dist. Mgr. DATE 9-2-82

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

SEP 9 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE _____

DATE _____

See Instructions on Reverse Side

RECEIVED
SEP 10 1982
O.C.D.
HOBBS OFFICE

A.H. Blinebry NCT-1 #9

- Flushed W/40 Bbls. 2% KCC Water.
6. Pull packer & RBP. SET tubing @ 7155'.
 7. Install pumping equipment. On 24 Hr. potential test, ending 10:00 A.M., 9-1-82, Well pumped 21 BO, 8 BW & GOR 1095. Well completed as Blinebry-Drinkard Downhole commingle.